

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32511  
Name: Imperial American Oil Corporation  
Address: 10004 W 20th St N  
City/State/Zip: Wichita KS 67212  
Purchaser: None  
Operator Contact Person: Hal Porter  
Phone: (316) 773-3808  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-16-01 4-22-01 4-22-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25,083 - 00 - 00  
County: Ellis  
E/2, E/2, SE/4 Sec. 6 Twp. 11 S. R. 20  East  West  
1340 feet from S N (circle one) Line of Section  
370 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mai Well #: 6-1

Field Name: Mendota  
Producing Formation: Dry Hole  
Elevation: Ground: 2031 Kelly Bushing: 2036  
Total Depth: 3733 Plug Back Total Depth: 3733

Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 217  
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan PLA EH 7-16-02  
(Data must be collected from the Reserve Pit)  
Chloride content 38,000 ppm Fluid volume 400 bbls  
Dewatering method used There were no free fluid to haul.

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter  
Title: President Date: 5/9/01  
Subscribed and sworn to before me this 9th day of May,  
2001.  
Notary Public: Susan K. Cook  
Date Commission Expires: 11/3/04

SUSAN K. COOK  
Notary Public - State of Kansas  
My Appt. Expires 11/3/04

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**KCC**  
**MAY 09 2001**  
**CONFIDENTIAL**

**CONFIDENTIAL**

**ORIGINAL**

Operator Name: Imperial American Oil Corporation Lease Name: Mai Well #: 6-1  
 Sec. 6 Twp. 11 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  C-N Density; Dual Induction; Sonic by ELI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See attached sheet for this.  <div style="text-align: center;"> <b>RELEASED</b>  <b>MAY 09 2002</b>  <b>FROM CONFIDENTIAL</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	217	common	160	3%CaCl, 2% gel
	Circulated						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)	Depth
	MAY 11 2001 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>Dry Hole</b>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**KCC**  
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**Imperial American Oil Corporation**  
Mai No. 6-1, E/2 E/2 SE/4 Section 6 11S 20W  
Ellis County, Kansas

ORIGINAL

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Log Tops

Formation

Log Top Datum

Anhydrite	1496 Subsea +540
Base	1532 Subsea +504
Topeka	3070 Subsea -1034
Heeb. Sh	3280 Subsea -1244
Toronto	3301 Subsea -1265
Lansing	3317 Subsea -1281
Base KC	3536 Subsea -1500
Cong.	3582 Subsea -1546
Arbuckle	3664 Subsea -1628
TD	3733 Subsea -1700

RELEASED  
MAY 09 2002  
FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

6381

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 09 2001

CONFIDENTIAL

SERVICE POINT: D

DATE <u>4/22/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00p.m.</u>	JOB START	JOB FINISH <u>12:00A.M.</u>
LEASE <u>Mai</u>	WELL # <u>6-1</u>	LOCATION <u>Ellis N to Coline</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1w 15 NE N 10W</u>				

CONTRACTOR Marlin 8

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3734

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. **RELEASED**

PERFS. \_\_\_\_\_

DISPLACEMENT MAY 09 2002

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 215 SF 60/40 60/100 1/4 # F10

COMMON	<u>129</u>	@	<u>6.35</u>	<u>819.15</u>
POZMIX	<u>86</u>	@	<u>3.25</u>	<u>279.50</u>
GEL	<u>11</u>	@	<u>9.50</u>	<u>104.50</u>
CHLORIDE		@		
<u>Flo Seal</u>	<u>54#</u>	@	<u>1.40</u>	<u>75.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>226)</u>	@	<u>1.05</u>	<u>237.30</u>
MILEAGE	<u>44.5K / mile</u>			<u>307.35</u>
TOTAL				<u>1823.44</u>

EQUIPMENT FROM CONFIDENTIAL

PUMP TRUCK CEMENTER Paul

# 163 HELPER Jason

BULK TRUCK DRIVER Celen

# 160

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

REMARKS:

206x - 3670

206x - 1510

1005x - 700

405x - 2105

105x 40

105x Mouse

155x Rat

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 580.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 34 @ 3.00 102.00

PLUG 8 5/8 Dryhole @ 2.30 23.00

TOTAL 705.00

CHARGE TO: Imperial American

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Louis McRenna

Louis McRenna  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

6545

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: R

KCC  
MAY 09 2002  
CONFIDENTIAL

DATE <u>4/16/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:09 A.m.</u>	JOB START	JOB FINISH <u>12:45 A.m.</u>
LEASE <u>Maj</u>	WELL # <u>6-1</u>	LOCATION <u>Ellis N to Co line</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1w 1S 1E 1/2N</u>			

CONTRACTOR <u>Martin #8</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>217</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>217</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>13 Bbl</u>	

CEMENT	AMOUNT ORDERED	<u>1100 Com</u>	<u>3970.00</u>
		<u>2970 Com</u>	<u>2970.00</u>
COMMON	<u>160</u>	@ <u>6.35</u>	<u>1016.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@ <u>28.00</u>	<u>140.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>168</u>	@ <u>1.05</u>	<u>176.40</u>
MILEAGE	<u>44.5</u>	@ <u>1/mile</u>	<u>215.00</u>
TOTAL			<u>1575.90</u>

RELEASED  
MAY 09 2002

FROM CONFIDENTIAL

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Paul</u>
# <u>163</u>	HELPER <u>Jason</u>
BULK TRUCK	
# <u>282</u>	DRIVER <u>Shane</u>
BULK TRUCK	
#	DRIVER

### REMARKS:

### SERVICE

Cement Circulated: ✓

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>32</u> @ <u>3.00</u> <u>96.00</u>
PLUG <u>8 5/8 wooden</u>	@ <u>45.00</u>
	@
	@
TOTAL <u>611.00</u>	

CHARGE TO: Imperial American

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
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TOTAL	_____
TAX	_____
TOTAL CHARGE	_____
DISCOUNT	_____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna  
PRINTED NAME