

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6111
name N-B Company, Inc.
address P. O. Box 506
City/State/Zip Russell, KS 67665

Operator Contact Person Joe K. Branum
Phone 913-483-5345

Contractor: license # 8241
name Emphasis Oil Operations

Wellsite Geologist Brad Hutchinson
Phone 913-483-6637

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-31-84 6-05-84 7-02-84
Spud Date Date Reached TD Completion Date

3573' RTD
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 255 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22,372 - 60-00

County Rooks

SW SW SE Sec 14 Twp 7S Rge 19 East
(location) XX West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

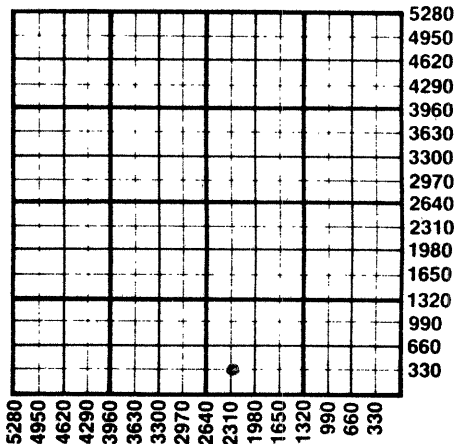
Lease Name Wallace Well# 2

Field Name Grover East

Producing Formation

Elevation: Ground 1931' KB 1936'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 16 1984
JUL 16 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) SW from surrounding production
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe K. Branum
Title President Date 7-12-84

Subscribed and sworn to before me this 12th day of July 19 84

Notary Public Denise S. Reynolds
Date Commission Expires 2-13-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DENISE S. REYNOLDS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires 2-13-85

Sec 14 Twp 7 Rge 19

SIDE TWO

Operator Name N-B. Company, Inc. Lease Name Wallace Well# 2 SEC 14 TWP. 7S RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1426'	
Topeka	2887'	
Heebner	3090'	
Toronto	3117'	
Lansing	3131'	
Base Kansas City	3354'	
Simpson Dolomite	3404'	
Arbuckle	3413'	
Granite Wash	3532'	
Granite	3538'	
Rotary Total Depth	3573'	
Electric Total Depth	3575'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		255'	Common	160	3% cc, 2% gel
Production	7 7/8"	4 1/2"		3481'	ASC	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3226-28, 3216-18, 3146-49, 3132-34			6,000 gal., 15% NE			3226-28
				All Zones Squeezed Off			3216-18
							3146-49
							3132-34
TUBING RECORD size set at packer at					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) <u>Valum</u>						
7-02-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	0 MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL