

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C XXX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6111 EXPIRATION DATE 6/30/84

OPERATOR N-B Company, Inc. API NO. 15-163-22,270 -00-00

ADDRESS P. O. Box 506 COUNTY Rooks

Russell, KS 67665 FIELD Grover East

** CONTACT PERSON Mr. Joe K. Branum PROD. FORMATION Lansing-K.C.

PHONE 913-483-5345 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Wallace

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION SW NW SE

DRILLING Emphasis Oil Operations 1650 Ft. from South Line and

CONTRACTOR CONTRACTOR 2310 Ft. from East Line of

ADDRESS P. O. Box 506 the SE (Qtr.) SEC 14 TWP 7S RGE 19 (W).

Russell, KS 67665

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS KCC [checked]

TOTAL DEPTH 3417' PBTD KGS [checked]

SPUD DATE 4/9/84 DATE COMPLETED 4/16/84 SWD/REP

ELEV: GR 1943' DF 1945' KB 1948' PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 250' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of May

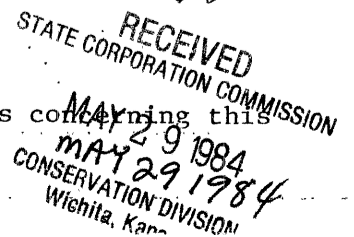
19 84



Glenda R. Tiffin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6th, 1988.

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR N-B Company, Inc.

LEASE NAME Wallace

SEC 14 TWP 7S RGE 19 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
<p>Drill Stem Test #1 3060'-3100' 45-45-30-30 Rec: 20' oil spotted mud IFP: 14-18 IBHP: 749 FFP: 20-24 FBHP: 749</p>			<p>Anhydrite Topeka Heebner Toronto Lansing Base K.C. Arbuckle TD</p>	<p>1431 (+514) 2886 (-938) 3089 (-1142) 3114 (-1168) 3129 (-1182) 3350 (-1404) 3409 (-1464) 3414 (-1469)</p>
<p>Drill Stem Test #2 3119'-3146' 30-30-30-30 Rec: 910' clean gassy 37.2° A.P.I. gravity oil IFP: 49-187 IBHP: 1026 FFP: 206-305 FBHP: 1016</p>				
<p>Drill Stem Test #3 3272'-3299' 45-45-30-30 Rec: 20' oil spotted mud IFP: 12-18 IBHP: 650 FFP: 20-20 FBHP: 462</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250'	Common	160	3% CC, 2% Ge1
Production	7 7/8"	4 1/2"		3178'	ASC	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" DP	3132-36
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3155	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2,500 gal 28% NE	3132-36

Date of first production 4/28/84		Producing method (flowing, pump in, etc.) Pumping		Gravity 37	
Estimated Production-I.P.	Oil 50 bbls.	Gas MCF	Water % 90	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			3132-36 Perforations		