

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8942 EXPIRATION DATE \_\_\_\_\_

OPERATOR V & F Oil Company API NO. 15-163-22,385 OUDO

ADDRESS Box 261 COUNTY Rooks

McPherson, Kansas 67460 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Doug VanLoenen PROD. FORMATION \_\_\_\_\_

PHONE 316-241-6630

PURCHASER N/A LEASE Livingston

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE/4 SW/4 SE/4

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR ADDRESS 1720 KSB Building 1650 Ft. from East Line of

Wichita, Ks. 67202 the SE (Qtr.) SEC4 TWP7S RGE 19 (W). (X)

PLUGGING Allied Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 678 KCC

Great Bend, Ks. 67530 KGS

TOTAL DEPTH 3550' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 5-31-84 DATE COMPLETED 6-6-84 PLG. \_\_\_\_\_

ELEV: GR 2005 DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH (~~SABRE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


Amount of surface pipe set and cemented 301.36' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

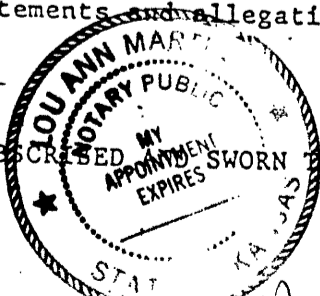
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DOUG VAN LOENEN

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Doug Van Loenen  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of June

19 84.

[Signature]  
STATE CORPORATION COMMISSION  
(NOTARY PUBLIC)  
JUN 05 1984

MY COMMISSION EXPIRES: Nov. 3, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information. \_\_\_\_\_

7-584 [Signature]  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR V & F Oil Company

LEASE Livingston

SEC. 4 TWP. 7S RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof, cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. X Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Shale & sand		0	840	Anhydrite	1531(+479)
Sand		840	925		
Shale		925	1030	Topeka	2967(-957)
Sand		1030	1512		
Sand & shale		1512	1531	Heebner	3172(-1162)
Anhydrite		1531	1575		
Shale		1575	1736	Toronto	3198(-1188)
Redbed & shale		1736	1990		
Shale & redbed		1990	2429	Lansing	3214(-1204)
Shale & lime		2429	2870		
Lime		2870	3441	Base KC	3422(-1412)
Lime & chart		3441	3550	Marmaton LM	3449(-1439)
				Arbuckle	3491(-1481)
RTD			3550	RTD	3550(-1540)

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	23#	308'	common	190	3% cc/2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	