

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE June 30, 1984
 OPERATOR Black Diamond Oil, Inc. API NO. 15 163 22 210 0000
 ADDRESS 1105 E. 30th, Suite A COUNTY Rooks
Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Kenneth Vehige PROD. FORMATION _____
 PHONE (913) 625-5891 Indicate if new pay. _____

PURCHASER _____ LEASE Reed
 ADDRESS _____ WELL NO. 01

DRILLING R. and C. Drilling Company, Inc. WELL LOCATION C-E/2 E/2 NE/4
 CONTRACTOR ADDRESS PO Box 296, Hays, KS 67601 1320 Ft. from South Line and

1320 Ft. from West Line of the NE (Qtr.) SEC 4 TWP 7 RGE 19 (W). ~~XXX~~

PLUGGING R. and C. Drilling Company, Inc.
 CONTRACTOR ADDRESS PO Box 296, Hays, KS 67601

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3540 feet PBTD _____
 SPUD DATE 11-9-83 DATE COMPLETED 11-17-83
 ELEV: GR 2008' DF 2010' KB 2013'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 5 jts 8 5/8" DV tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Weis
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 19 83.



Cheryl Post
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-1-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 22 1983
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO

OPERATOR Black Diamond Oil, Inc. LEASE NAME Reed SEC 4 TWP 7 RGE 19 (W)

WELL NO /

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>0 to 932 Sand and Shale</p> <p>932 to 1530 Sand and Shale</p> <p>1530 to 1561 Anhydrite</p> <p>1561 to 1978 Sand and Shale</p> <p>1978 to 3315 Shale and Lime</p> <p>3315 to 3540 Shale, lime, and dolomite RTD</p>				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	224	Quick Set	140	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations