

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9476
name Glenn M. Drotts d/b/a G-D Oil Operations
address P.O. Box 441
City/State/Zip Hays, KS 67601

Operator Contact Person Glenn M. Drotts
Phone (913) 628-3560

Contractor: license # 9087
name R. & C. Drilling Co., Inc.

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-9-84 11-15-84 11-15-84
Spud Date Date Reached TD Completion Date

3525'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 258' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-163-22.539-00-00
County Rooks
C-N/2 NE SE Sec 3 Twp 7 Rge 19 X West
(location)

2310 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

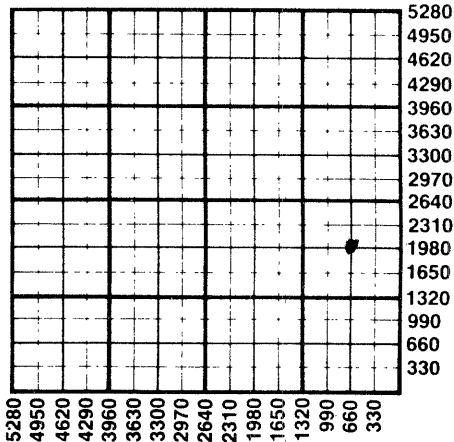
Lease Name Bellerive Well# 1

Field Name

Producing Formation

Elevation: Ground 2012' KB 2017'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Weiss
Title Toolpusher Date 11-20-84

Subscribed and sworn to before me this 20 day of November 19 84

Notary Public Karen Randa
Date Commission Expires 5-14-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

APR - 3 1986
APR 3 1986
CONSERVATION DIVISION

Sec. 3, Twp. 7, Rge. 19W

Operator Name G-D Oil Operations Lease Name Bellerive Well# 1 SEC 3 TWP 7 RGE 19

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

0 - 1529' Shale & Sand
1529' - 1563' Anhydrite
1563' - 2685' Sand & Shale
2685' - 3525' Shale & Lime RTD

Name	Top	Bottom
Anhydrite	1530	492
Topeka	2975	953
Heebner	3180	1158
Toronto	3204	1182
hancing	3222	1200
B.R.E.	3438	1416
A.R.B.	3490	1468
R.T.D.	3525	1503

Dst#1 3246-3335 45-45-45-45

1st Blow Fair

2nd Blow Fair

Rec. 85' 80 S m

IHP 1705 IFP 2287 ISIP 855 FFP 97.97

ZSIP 216 FHP 1679

Dst#2 3330-3410 45-45-90-45

1st Blow Fair

2nd Blow Fair to Strong

Rec. 30' clean oil 45' H O e m.

IHP 1748 IFP 87-87 ISIP 371 FFP 87-97-

ZSIP- 273 FHP 1717

Dst#3 3403-3430 30-30-30-30

1st Blow - Very weak Blow died in 17 min.

2nd Blow None

Rec. 3' Dil spected mud.

IHP 1748 IFP. 3939 - ISIP 48 FFP 48-48

ZSIP- 48- ZHP 1699

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8.5/8	201b.	258'	Comm. quick	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled