

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE Junw 30, 1984
OPERATOR Black Diamond Oil, Inc. API NO. 15-163-22,214 -00-00
ADDRESS 1105 E. 30th, Suite A COUNTY Rooks
Hays, KS 67601 FIELD _____

** CONTACT PERSON Kenneth Vehige PROD. FORMATION _____
PHONE (913) 625-5891 Indicate if new pay. _____

PURCHASER _____ LEASE Bellerive
ADDRESS _____ WELL NO. 01
WELL LOCATION S/2 N/2 NE

DRILLING R. and C. Drilling Company, Inc. 990 Ft. from North Line and
CONTRACTOR ADDRESS 2717 Canal, PO Box 296 1320 Ft. from East Line of
Hays, KS 67601 the NE (Qtr.) SEC 3 TWP 7 RGE 19 (W).

PLUGGING R. and C. Drilling Company, Inc.
CONTRACTOR ADDRESS 2717 Canal, PO Box 296
Hays, KS 67601

WELL PLAT

(Office Use Only)

Grid table for well plat with 4 columns and 4 rows.

KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3512' PBD _____
SPUD DATE 11-23-83 DATE COMPLETED 11-30-83
ELEV: GR 1919' DF 1921 KB 1924'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 6 jts 8 5/8" DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

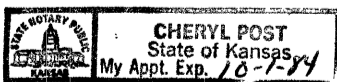
A F F I D A V I T

John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of John Weis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 19 83.



Signature of Cheryl Post (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-1-84

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION DEC 8 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR *Black Diamond Oil, Inc. LEASE NAME Bellerive SEC 3 TWP 7 RGE 19 ^(E)XXX
(W)

WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.</p> <p>0 to 800 Sand and Shale 800 to 1540 Sand and Shale 1540 to 1576 Anhydrite 1576 to 2122 Shale and Lime 2122 to 2930 Shale and Lime 2930 to 3365 Shale and Lime 3365 to 3512 Shale and Lime RTD</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	231'	Common Quick Set	140	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB

Perforations