

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

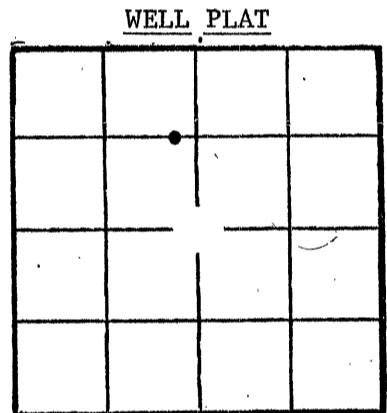
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE June 30, 1984
OPERATOR Black Diamond Oil, Inc. API NO. 15-163-22,076-00-00
ADDRESS 1106 E. 27th, Hancock Sq. COUNTY Rooks
Hays, Ks. 67601 FIELD RISELEY
** CONTACT PERSON Kenneth Vehige PROD. FORMATION
PHONE (913) 625-5891

PURCHASER Farmland Industries, Inc. LEASE Noland
ADDRESS P. O. Box 7305 WELL NO. 2
Kansas City, Mo. 66614 WELL LOCATION C-E/2-E/2-NW

DRILLING Lawbanco Drilling Inc. 1320 Ft. from North Line and
CONTRACTOR P. O. Box 289 2310 Ft. from West Line of
ADDRESS Natoma, Ks. 67651 the NW (Qtr.) SEC 3 TWP 7 RGE 19 (W)

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)

KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3550' PBTD

SPUD DATE 7/06/83 DATE COMPLETED 7/13/83

ELEV: GR 2019 DF 2021 KB 2024

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 212 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

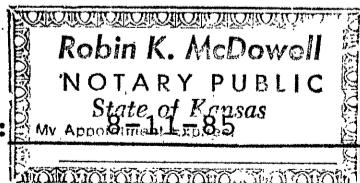
A F F I D A V I T

Kenenth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Kenenth Vehige]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 83.



[Signature of Robin K. McDowell]
(NOTARY PUBLIC)
Robin K. McDowell

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

STATE OF KANSAS
RECEIVED
SEP 21 1983
SEP 21, 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
	Anhydrite	1558'			
	Base Anhydrite	1589'			
	Topeka	2992'			
	Oread	3143'			
	Heebner	3143'			
	Toronto	3220'			
	Lansing-K.C.	3238'			
	Base K.C.	3450'			
	Marmaton Limestone	3478'			
	Conglomerate Sd.	3505'			
	Arbuckle	--			
	T.D.	3550'			
DST #1: 3141-3160'			DST #2: 3283-3345'		
Blow: Fair building both opens Recovery: 1' Oil cut mud, 209' Muddy oil spotted water Pressure: IF: 42-63# in 45 min. ISI: 982# in 45 min. FF: 95-127# in 45 min. FSI: 972# in 45 min.			Blow: Fair building both opens Recovery: 170' oil spotted mud 44% water; 1% oil Pressure: IF: 63-74# in 45 min. ISI: 1099# in 45 min. FF: 95-117# in 75 min. FSI: 1056# in 45 min.		
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	212'	Common	140	Quickset
Production	7 7/8"	5 1/2"	14#	3548'	Common	220	60/40 poz.; 2% gel 10% salt; 5% gil
Pressure plug to 2000; squeezed @ 1500'							
SOEEZE JOB- 375 sks 5/50%; 6% gel; 50sks. common quikset							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3561.80				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gls. 15% mud	3384-3388
30 gls. poly-solv 300 gls. 7 1/2% non swelling alcohol phaze;	3504-3510
1250 gls. 15% AOG 200; retreat same w/ 2000 gls. 28% demulsion & over flush	3384-88
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Pumping
Estimated Production -I.P.	Gravity
Oil 7 bbls.	Gas 0 MCF
Water 70%	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations