

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE 6/30/83  
 OPERATOR PETX Petroleum Corporation API NO. 15-163-21869-00-00  
 ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks  
Denver, CO 80202 FIELD Unnamed  
 \*\* CONTACT PERSON R.A. Hauck PROD. FORMATION Lansing/KC  
 PHONE (303) 629-1098

PURCHASER \_\_\_\_\_ LEASE Bellerive  
 ADDRESS \_\_\_\_\_ WELL NO. 1-A

DRILLING H-30, Inc. WELL LOCATION SWSENE SW NE SE  
 CONTRACTOR \_\_\_\_\_ 1650 1650 Ft. from South Line and  
 ADDRESS 251 N. Water, Suite #10 990 Ft. from East Line of  
Wichita, KS 67202 the NE (Qtr.) SEC 3 TWP 7S RGE 19W

PLUGGING Allied Cementing Co., Inc.  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS 332 W. Wichita  
Russell, KS 67665

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP   
 PLG.

TOTAL DEPTH 3573' PBDT \_\_\_\_\_  
 SPUD DATE 12/2/82 DATE COMPLETED 1/2/83  
 ELEV: GR 2009' DF \_\_\_\_\_ KB 2015'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 254' DV Tool Used? Circulated  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Hauck  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of January, 1983.

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams  
 (NOTARY PUBLIC)  
 Laura J. Williams  
 Golden, CO 80401

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 JAN 27 1983  
 CONSERVATION COMMISSION  
 WICHITA, KANSAS  
 JAN 27, 1983

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 3175'-3240'                      Times: 30", 45", 45", 90"                      1st open - weak blow                      2nd open - no blow                      Recovered 72' mud with few specks oil on tool                      Pressures: IFP 65-65, FFP 87-87, ISIP-844, FSIP-932</p> <p>DST #2 - 3265'-3290'                      Times: 30"-60"-30"                      1st open - weak blow, died in 11 min.                      Recovered 10' mud                      Pressures: IFP-22-22, FFP-33-33, ISIP-65, FSIP-none recorded</p> <p>DST #3 - 3392'-3419'                      Times: 30", 60", 30", 60"                      1st open - weak blow, died in 19 minutes                      Recovered 65' mud                      Pressures: IFP-33-33, FFP-44-44, ISIP-65, FSIP-87</p> <p>Drillers log will be provided.</p>			<p>Anhydrite 1526' (+489')</p> <p>Topeka 2970' (-955')</p> <p>Heebner 3174' (-1159')</p> <p>Toronto 3200' (-1185')</p> <p>Lansing 3216' (-1201')</p> <p>B/KC 3436' (-1419')</p> <p>Arbuckle 3520' (-1505')</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	8 5/8"	24#	254'	60/40 poz mix	165	2% gel & 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations