

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETX Petroleum Corporation

API NO. 15-163-21506-00-00

ADDRESS 1700 Security Life Bldg.

COUNTY Rooks

Denver, CO 80202

FIELD Wildcat

**CONTACT PERSON Rod Hauck

PROD. FORMATION None

PHONE (303) 629-1098

LEASE Noland

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION S 1/2 SW 1/4 NW 1/4

DRILLING Kissinger Drilling Co.

660 Ft. from West Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS 410 17th Street, #850

the NW 1/4 SEC. 3 TWP. 7S RGE. 19W

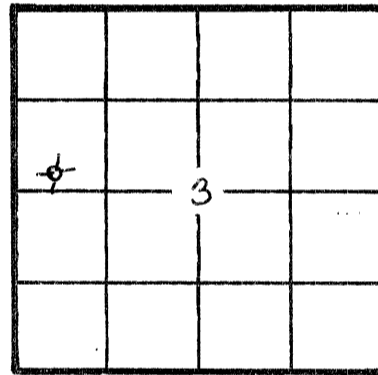
Denver, CO 80202

WELL PLAT

PLUGGING Sun Cementing, Inc.

CONTRACTOR

ADDRESS P.O. Box 169



KCC [check] KGS [check] (Office Use)

Great Bend, KS 67530

TOTAL DEPTH 3492' PBT

SPUD DATE 11/28/81 DATE COMPLETED 12/7/81

ELEV: GR 2012' DF 2020' KB 2022'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 300' 8 5/8" 23# DV Tool Used? Good Returns

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

R.A. Hauck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) PETX Petroleum Corporation

OPERATOR OF THE Noland LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) R. A. Hauck

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF December, 19 81.

Notary signature and NOTARY PUBLIC

MY COMMISSION EXPIRES: 2/21/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a written report of the initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DEC 30 1981 DEC 30 1981 CONSERVATION DIVISION WICHITA KANSAS

RECEIVED

1481

WICHITA KANSAS

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 3220'-3260' Time: 30/30/30/30 IHP-1698 PSI, IFP-42-42 PSI, ISIP-105 PSI, FFP-42-42 PSI, FSIP-52 PSI, FHP 1698 PSI Recovered 10' oil specked mud, Oil on top of tool.			Anhydrite Topeka Heebner Toronto Lansing BKC Arbuckle TD (Driller)	1553' (+471') 2983' (-959') 3184' (-1160') 3207' (-1183') 3225' (-1201') 3440' (-1416') 3492' (-1468') 3518' (-1494')
DST No. 2 3297'-3337' Time: 30/30/30/30 IHP-1698 PSI, IFP-222-316 PSI, ISIP-870 PSI, FFP-432-506 PSI, FSIP-839 PSI, FHP-1698 PSI, Recovered 180' slightly oil stained muddy water, 980' salt water, 1160' total fluid.				
DST No. 3 3480'-3490' Time: 30/30/30/30 Misrun - Packer failure				
DST No. 4 3388' - 3492' Time: 30/30/15/15 IHP-1993 PSI, IFP-105-105 PSI, ISIP-474 PSI, FFP-105-105 PSI, FSIP-210 PSI, FHP-1993 PSI Recovered 30' oil specked mud, oil on recorders.				
DST No. 5 3440'-3500' Time: 30/30/30/30 IHP-1909 PSI, IFP-63-52 PSI, ISIP-105 PSI, FFP-63-63 PSI, FSIP-101 PSI, FHP-1909 PSI Recovered 60' oil cut mud.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	8 5/8"	23#	300'	Reg. Portland	185	3%CaCl ₂ 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____