

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE _____

OPERATOR Black Diamond Oil, Inc. API NO. 15-163-21,506-~~X00~~-01

ADDRESS 217 E. 32nd Suite A COUNTY Rooks

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Kenneth Vehige PROD. FORMATION _____

PHONE 913-625-5891

PURCHASER _____ LEASE Schneider Noland (OWWO)

ADDRESS _____ WELL NO. 1

DRILLING Lawbanco Drilling, Inc. WELL LOCATION C S/2 SW NW

CONTRACTOR Box 289 2280 Ft. from North Line and

ADDRESS Natoma, Kansas 67651 660 Ft. from West Line of (E)

the (Qtr.) SEC 3 TWP 7 RGE 19 (W).

PLUGGING Lawbanco Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 289 _____

ADDRESS Natoma, Kansas 67651 _____

TOTAL DEPTH 1528 PBTD _____

SPUD DATE 3-14-83 DATE COMPLETED 3-15-83

ELEV: GR 2019 DF 2021 KB 2024

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented none DV Tool Used? no

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG.

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion plugged. Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R L Finnesy
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 19 83.



Vicki Schneider
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 22, 1986, STATE CORPORATION COMMISSION, Vicki Schneider

RECEIVED
MAR 23 1983
MAR 23 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Black Diamond Oil, Inc.

LEASE Noland Schneider

ACO-1 WELL HISTORY (K)
SEC. 3 TWP. 7 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Old cement & old rotary drilling mud	0	830		
Sand & Shale	830	1001		
Sand	1001	1207	Cedar Hills	1001 (+1023)
Shale & Sand	1207	1528		
Rotary Total Depth		1528		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) _____ Perforations _____