

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th St, Suite 1800
City/State/Zip Denver, CO 80202

Purchaser.....

Operator Contact Person David Putnam
Phone (303) 296-8091

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Copeland Landes
Phone (316) 262-0351

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1/05/85 1/13/85 1/13/85
Spud Date Date Reached TD Completion Date
3535'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from 262 feet depth to surface w/ 185' x cmt

API NO. 15- 163-22,605 - 00 - 00

County Rooks

SW NW NE Sec. 2 Twp. 7S Rge. 19 East West

4290' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

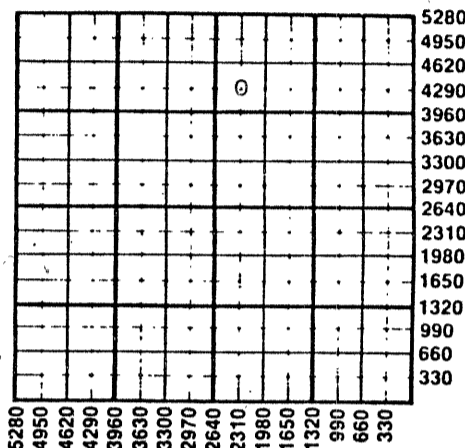
Lease Name Lowry Well # 1-2

Field Name Wildcat

Producing Formation None

Elevation: Ground 1995' KB 2000'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 330 Ft North from Southeast Corner
(Stream, pond etc) 150 Ft West from Southeast Corner
Sec 20 Twp 7S Rge 18 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam

Title Division Operations Manager Date 1/28/85

Subscribed and sworn to before me this 28th day of January 1985

Notary Public Ramona L. Snyder

Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 2 Twp 7 Rge 19W

Operator Name Universal Resources Corporation Lease Name..... Lowry Well #..... 1-2
 Sec..... 2 Twp..... 7S Rge..... 19 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: Lansing (3225-3275') 30-30-30-30
 Recovered 15' oil specked mud (2% oil), IHP 1636, IFP 33-33, ISIP 568
 FFP 44-44, FSIP 212, FHP 1636.
 DST #2: Lansing (3315-3360') 30-30-30-30
 Recovered 10' DM with oil specks (1% oil) IHP 1669, IFP 33-33, ISIP 66,
 FFP 33-33, FSIP 44, FHP 1669.
 DST #3: Lansing (3344-3426') 30-30-30-30
 Recovered 15' MO (15% oil) IHP 1680,
 IFP 33-33, ISIP 557, FFP 44-44, FSIP 200, FHP 1680. BHT 102° f.

Name	Top	Bottom
ANHYDRITE	1520	(+480)
TOPEKA	2962	(-962)
HEEBNER	3163	(-1163)
TORONTO	3188	(-1188)
KANSAS CITY	3205	(-1205)
BASE KANSAS CITY	3423	(-1423)
ARBUCKLE	3485	(-1485)
TOTAL DEPTH	3535	(-1535)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	262'	Common	185	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled