

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 1983

OPERATOR Ladd Petroleum Corporation API NO. 15-163-21780

ADDRESS 830 Denver Club Bldg COUNTY Rooks

Denver, Colorado 80202 FIELD Wildcat

** CONTACT PERSON Steve Allexan PROD. FORMATION _____

PHONE 303-620-0100

PURCHASER None LEASE Riseley

ADDRESS _____ WELL NO. 2-23

WELL LOCATION C NE SW

DRILLING CONTRACTOR Allen Drilling Co. 1980 Ft. from S Line and

ADDRESS Box 1389 1980 Ft. from W Line of

Great Bend, Kansas 67530 the SW (Qtr.) SEC 2 TWP 7 RGE 19W.

PLUGGING CONTRACTOR Allen Drilling Co.

ADDRESS Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3560 PBD _____

SPUD DATE 8/28/82 DATE COMPLETED 9/4/82

ELEV: GR 1993 DF 1997 KB 1998

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 218' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

STEVE ALLEXAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.S. Allexan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September, 1982.

MY COMMISSION EXPIRES: My Commission Expires Sept. 23, 1985
830 Denver Club Bldg., Denver, CO 80202

Jarvis Skane
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 23 1982
SEP 23 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show off important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 Toronto Lime 30-30-30-30 Hyd. Press. 1600-1600. Rec. 1' Drilling Mud. BHP 65-47 FP 28-28, 28-28	3167'	3207'	TOPEKA	2957 (-959)
			HEEBNER	3159 (-1161)
			TORONTO	3183 (-1285)
DST #2 LKC "J" 30-30-30-30 Hyd. Press. 1656-1656 Rec. 1' Drilling Mud BHP 56-37 FP 28-28, 28-28	3375'	3402'	LANSIN/D.C.	3202 (-1304)
			B/K.C.	3402 (-1504)
			CONGLOMERATE	3435 (-1437)
			ARBUCKLE	3471 (-1473)
			REAGAN	3555 (-1557)
			RTD	3560
			LTD	3560

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	218	Class "A"	150	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD				
Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	