

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Mining Resources, Inc.

API NO. 15-163-21,464 0000

ADDRESS P.O. Drawer 298

COUNTY Rooks

Oberlin, KS 67749

FIELD GROVER, W.

\*\*CONTACT PERSON James R. Betts

PROD. FORMATION LKC-Penn.-Ord.

PHONE (913) 475-3801

LEASE Blauer #1-21

PURCHASER Clear Creek, Inc.

WELL NO. 1-21

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION CNW/SW/NE/4

Wichita, KS 67202

330 Ft. from North Line and

DRILLING Circle M Drilling Co.

330 Ft. from West Line of

CONTRACTOR

ADDRESS P.O. Box 128

S/2

Oberlin, KS 67749

the NE/4 SEC. 21 TWP. 7-S RGE. 19-W

PLUGGING N/A

WELL PLAT

CONTRACTOR

ADDRESS

		x	
		21	

KCC  
KGS  
(Office Use)

TOTAL DEPTH ~~3436~~ 3450 mm 6/3/81 PBTD 3436'

SPUD DATE 10/25/81 DATE COMPLETED 11/29/81

ELEV: GR 1975 DF KB 1980

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 229' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF DECATUR SS, I,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Blauer #1-21 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January, 19 82, AND THAT

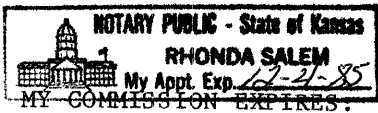
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

PETRO-MINING RESOURCES, INC.

(S) James R. Betts

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF August, 19 82.



December 4, 1985

RECEIVED  
STATE CORPORATION COMMISSION  
8/30/82  
AUG 30 1982  
NOTARY PUBLIC  
CONSERVATION DIVISION  
Wichita, Kansas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Conservation Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Log attached N/A for release until Jan. 1, 1983.				
Geo. info. (tight hole) N/A for release until Jan. 1, 1983.				
Arbuckle (open hole)	3415	open hole	RA Guard	3436'
Arbuckle (Limestone) (Perf. 3407-11 4/ft. SSB's no stimulation)	3405	3412	"	As Shown
LKC				
F-zone Perf. 3260' 1/ft. SSB's				
I-zone Perf. 3316' 1/ft. SSB's				
J-zone Perf. 3338' 1/ft. SSB's				
F-I-J Stimulated with 7500 gal., 28% HCL/clay-sta. Limited entry by Service Acid Co., Hays, KS				
Current Production 20.90 Bbl. Oil - 20.00 Bbls. Salt Water per day				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	229	60/40 pos	150	2% gel. 3%CC
Production	7 7/8	5 1/2	14#	3413	60/40 pos	300	2% gel. 10% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A		tight hole	(see above)	
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2 3/8"	3430	N/A			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Tight Hole (See Above)	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping Unit	29°
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 20.90 bbls.	Gas MCF 50 % 20 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

CFPB