

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ 5219 _____ EXPIRATION DATE _____ 6/30/84 _____

OPERATOR Kimbark Oil & Gas Company _____ API NO. 15-163-22,257 0000 _____

ADDRESS 1580 Lincoln Street, #700 _____ COUNTY Rooks _____

Denver, CO 80203 _____ FIELD Wildcat GROVER WEST _____

** CONTACT PERSON C. A. Hansen _____ PROD. FORMATION Lansing; Arbuckle _____

PHONE 303/839-5504 _____ Indicate if new pay. _____

PURCHASER Crown Central Petroleum _____ LEASE Schneider _____

ADDRESS 731 W. Wadley, Bldg. K #200 _____ WELL NO. 3 _____

Midland, TX 79701 _____ WELL LOCATION ~~SW~~ SW NE SW NW _____

DRILLING Murfin Drilling Company _____ 1930 Ft. from North Line and _____

CONTRACTOR _____ 785 Ft. from West Line of _____

ADDRESS 250 North Water, Suite 300 _____ the NW (Qtr.) SEC 21 TWP 7S RGE 19 (W). _____

Wichita, KS 67202 _____

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3442 _____ PBTD _____

SPUD DATE 1/2/84 _____ DATE COMPLETED 2/12/84 _____

ELEV: GR 1975 _____ DF 1979 _____ KB 1980 _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TAPE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 361 _____ DV Tool Used? No _____

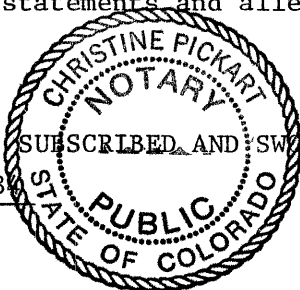
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. Hansen _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

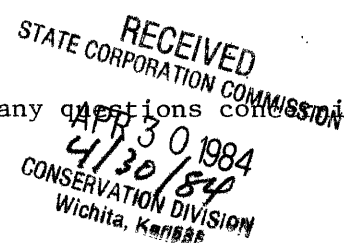


Cardman _____ (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of April, 19 84

Christine Pickart _____ (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 15, 1986



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Kimbark Oil & Gas Company LEASE NAME Schneider

SEC 21 TWP 7S RGE 19 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Sand & Shale</p> <p>Anhydrite</p> <p>Shale & Lime</p> <p>DST #1, 3074-3134, Heebner 15-60-60-90. IFP 39#. ISIP 1086#. FFP 9#. FSIP 49#. Rec 3' OCM.</p>			Heebner	3138 (-1158)
			Toronto	3161 (-1181)
			Lansing	3178 (-1198)
			Base of Kansas City	3383 (-1403)
			Arbuckle	3430 (-1450)
		1462		
		1494		
		3430		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ^{New} (2 3/4") or (1 1/2")

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	361	Sun-Set	225	2% CaCl ₂
							1 1/2% ammonia
Production	7 7/8	5 1/2"	15.5	3429	60/40 poz	150	2% gel; 10% salt
							3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3352-54; 3369-71
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3440				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
2000 gal 15% INS Acid	3440-42
1000 gal 15% MCA; 1000 gal 15% DM;	3352-54; 3369-71
1500 gal 15% NE	

Date of first production	2/12/84	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	29°
Estimated Production-I.P.	Oil 16 bbls.	Gas	--	Water %	0
Disposition of gas (vented, used on lease or sold)		MCF		Gas-oil ratio	--
				CFPB	
			3352-54, 3369-71 Perforations		