

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE 6/85

OPERATOR Baird Oil Co. API NO. 15-163-22,204 0000

ADDRESS Box 428 COUNTY Rooks

Logan, KS 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.

PHONE (913) 689-7456

PURCHASER KOCH LEASE SCHNEIDER

ADDRESS P.O. Box 2256 WELL NO. 7

Wichita, Ks. 67201 WELL LOCATION C NW SW

DRILLING Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR 801 Union Center Ft. from Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 21 TWP 7S RGE 19W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP [] PLG. []

TOTAL DEPTH 3414' PBTD 3395

SPUD DATE 11/11/83 DATE COMPLETED 12-12-83

ELEV: GR 1957 DF 1960 KB 1962

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 199.65' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		21	

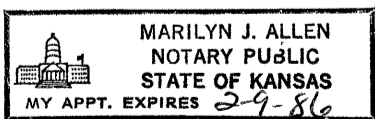
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 1984.



Marilyn J. Allen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-9-86

** The person who can be reached by [RECEIVED] STATE CORPORATION COMMISSION regarding any questions concerning this information.

JAN 16 1984

1/16/84

SIDE TWO

OPERATOR Baird Oil Co.

LEASE SCHNEIDER

ACO-1 WELL HISTORY
SEC. 21 TWP. 7S RGE. 19W

WELL NO. 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale	0	208	SAMPLE TOPS:	
Shale	208	1444		
Anhydrite	1444	1477	Anhydrite	1444'
Shale	1477	2920	B/Anhyd.	1477'
Shale & Lime	2920	3220		
Lime	3220	3414		
Rotary Total Depth	3414			

Top	Sample	Log
Anhy	1444 +518	1446 + 516
B/Anhy	1477 +485	1476 + 486
Topeka	2911 -949	2912 - 950
Heebner	3110 -1148	3112 -1150
Toronto	3136 -1174	3135 -1173
Lansing	3156 -1194	3152 -1190
Shale	3270 -1308	3270 -1308
B/KC	3366 -1404	3367 -1405
Arb.	3404 -1442	3406 -1444
RTD	3414 -1452	3415 -1453

DST #1 (3265-3300) 30-30-30-30 IFP: 20-20 FFP: 20-20 ISIP: 30 FSIP:26
Rec. 2' of mud with oil spots & oil in tool..

DST #2 (3294-3318) 30-45-60-45 IFP: 30-40 FFP:40-50 ISIP: 101 FSIP: 111
Rec. 60' of gas cut oil; 60' of gassy heavy oil cut mud

DST #3 (3313-3334) 30-45-30-45 IFP: 21-21 FFP: 21-21 ISIP:42 FSIP:21
Rec. 1' of drilling mud with oil spotted mud.

DST #4 (3399-3414) 45-60-60-60 IFP: 20-26 FFP: 30-40 ISIP: 776
FSIP:746 Rec. 50' of clean oil, 20' of heavy oil cut mud

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	206'	Common	170	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3407'	50-50 pozmix Common	40 200	2% gel, 12 1/2# Gils. 18% Salt, .75% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3326-3328
			4		3304-3308

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
600 gal. -15% INS - 1 bbl. overflush	3414
1200 gal. -15% INS-1 bbl. overflush	3414
2400 gal. -15%-INS-2 bbl. overflush	3419
500 gal. 28%-1000 gal. 15%-6 bbl. overflush	3326-3328
500 gal. 28% -2000 gal. 15% - 6 bbl. overflush	3304-3308
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
12-12-83	pumping
Estimated Production -I.P.	Gravity
Oil 15 bbls.	33.0
Gas	
Water %	
MCF <30	
Gas-oil ratio	
	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
vented	3326 - 3328 & 3304-3308