

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6-30-83

OPERATOR Kimbark Oil & Gas Company API NO. 15-163-21,747 0000

ADDRESS 1580 Lincoln St. #700 COUNTY Rooks

Denver, CO 80203 FIELD Wildcat GROVER, WEST

** CONTACT PERSON C. A. Hansen PROD. FORMATION Arbuckle

PHONE 303/839-5504

PURCHASER Asamera Oil (U.S.) Inc. LEASE Schneider

ADDRESS P. O. Box 118 WELL NO. 4

Denver, CO 80201 WELL LOCATION SE SE NW

DRILLING Murfin Drilling Company 2310 Ft. from North Line and

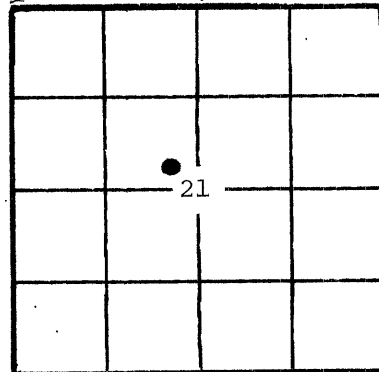
CONTRACTOR ADDRESS 617 Union Center 2310 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 21 TWP 7S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3449 PBDT

SPUD DATE 8-6-82 DATE COMPLETED 8-11-82

ELEV: GR 1976' DF 1979 KB 1981'

DRILLED WITH (CABLE) (ROTARY) (APR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 310' DV Tool Used? No

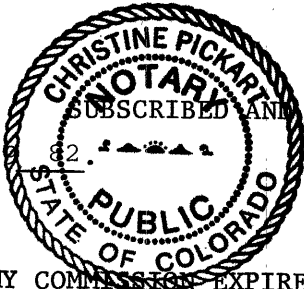
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. A. HANSEN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 15, 1982

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 13 1982 CONSERVATION DIVISION Wichita, Kansas

9/13/82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kimbark Oil & Gas Company LEASE Schneider

SEC. 21 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED: Well #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Shale	0	390'	Heebner	3124 (-1143)
Shale & Sand	390'	1475'	Toronto	3150 (-1169)
Anhydrite	1475	1511	Lansing	3168 (-1187)
			Base of	
Shale	1511	3255	Kansas City	3372 (-1391)
Shale & Lime	3255	3425	Arbuckle	3422 (-1441)
DST #1 3076 - 3138, 15-60-60-120, Rec. 1200' 1034#, FFP 348-590#, FSIP 1015#			gassy muddy H ₂ O, IFP 145-193#, ISIP	
DST #2 3236 - 3262' 15-60-60-120, Rec. 130' 1034#, FFP 348-590#, FSIP 1015#			muddy H ₂ O IFP 77-58#, ISIP 889#,	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) *etc. (Muddy)*

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24	310	Common	160	2% gel; 3% CC
Production	7-7/8	5½	15.5	3424	50-50 poz	200	2/10% Salt

LINER RECORD

PERFORATION RECORD

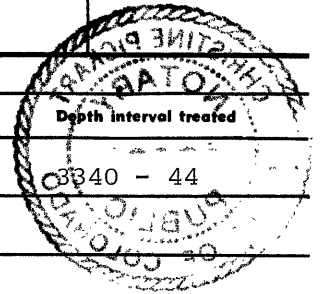
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3340 - 44

TUBING RECORD

Size	Setting depth	Pecker set at
2-7/8	3422	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal 28% DEM acid	3340 - 44



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-4-82	Pmpg.	29°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	40	--	11 %	10
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) **N/A**

Perforations **3340 - 44**