

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Kimbark Oil & Gas Company API NO. 15-163-21,533 0000

ADDRESS 1580 Lincoln St., Ste. 700 Denver, CO 80203 COUNTY Rooks FIELD Wildcat GROVER, WEST

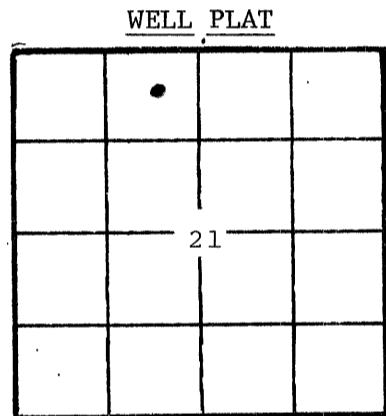
** CONTACT PERSON C. A. Hansen PROD. FORMATION Arbuckle PHONE 303/839-5504

PURCHASER Asamera Oil (U.S.) Inc. LEASE Schneider

ADDRESS P. O. Box 118 Denver, CO 80201 WELL NO. 2 WELL LOCATION NE/4NW/4

DRILLING Murfin Drilling Company CONTRACTOR ADDRESS 617 Union Center Bldg. Wichita, Kansas Ft. from _____ Line and _____ Ft. from _____ Line of the NW (Qtr.) SEC 21 TWP 7S RGE 19W.

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only) KCC [checked] KGS [checked] SWD/REP _____ PLG. _____

TOTAL DEPTH 3447+3410 WM 6/2/82 PBTD

SPUD DATE 2/6/82 DATE COMPLETED 2/16/82

ELEV: GR 1976' DF 1980' KB 1981'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 301 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

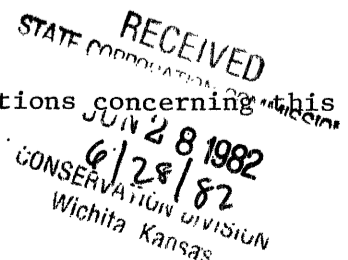
C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name) C. A. Hansen

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June, 1982.

(Signature) (NOTARY PUBLIC)



The person who can be reached by phone regarding any questions concerning this

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, sand & rock	0	150'		
Shale	150	259	Heebner	3126 (-1145)
Shale and sand	259	1470	Toronto	3150 (-1169)
Anhydrite	1470	1505	Lansing	3168 (-1187)
Sand and shale	1505	1805	Base	
			Kansas City	3390 (-1409)
Shale and shells	1805	1831	Arbuckle	3401 (-1420)
Shale and sand	1831	2525		
Shale and limestone	2525	2830		
Shale and shells	2830	2910		
Shale and lime	2910	3130		
Shale and limestone	3130	3330		
Lime and shale	3330	3340		
Shale and limestone	3340	3367		
Lime and shale	3367	3405		
Lime	3405	3410		
DST #1 3292-3340. 30-60-60-120. Recovered 75' oil cut mud IFP 50#, ISIP 1000#; FFP 99#, FSIP 106#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	301	Common	200	3%cc; 2% gel
Production	7-7/8	5-1/2	15.5	3406	50/50 poz	150	2% gel

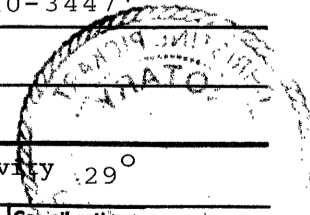
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at	Open Hole		3410-3447'
2-7/8	3235'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal. 15% NE acid	3410-3447'



Date of first production May 13, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29°
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas 0 MCF
	Water 15 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3410'-3447'