

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kimbark Oil & Gas Company

API NO. 15-163-21,532 6000

ADDRESS 1580 Lincoln St. #700
Denver, CO 80203

COUNTY Rooks

FIELD Wildcat

**CONTACT PERSON C.A. Hansen
PHONE (303) 839-5504

PROD. FORMATION Arbuckle

LEASE Schneider

PURCHASER Asamera Oil, Inc.

WELL NO. #1

ADDRESS PO Box 118
Denver, CO 80201

WELL LOCATION NW NW

DRILLING Murfin Drilling
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

Ft. from Line and
Ft. from Line of
the SEC. 21 TWP. 7S RGE19W

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS

KCC
KGS
(Office Use)
RECEIVED
STATE CORPORATION COMMISSION
MAY 5 1982
5/3/82
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3421 PBD

SPUD DATE 1/30/82 DATE COMPLETED 2/6/82

ELEV: GR 1970 DF 1974 KB 1975

DRILLED WITH (CAR) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 297' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

C.A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drlg & Prod. Mgr. (FOR) (OF) Kimbark Oil & Gas Company

OPERATOR OF THE Schneider LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *C.A. Hansen*

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF April, 19 82.

Randy L. Ferguson
NOTARY PUBLIC
1580 Lincoln St. #700 Denver, CO 80203

MY COMMISSION EXPIRES: 2/2/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 FOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3084-3154' IO 30 min, ISI 30 min, FO 60 min, FSI 60 min. IFP 77psi, ISIP 1021psi, FFP 240psi, FSIP 1021psi Recovered 3' oil, 27' sl oil specked mud, 60' sl oil specked muddy salt wtr 420' muddy SW			Heebner Toronto Lansing Base of Kansas City Arbuckle	3116 3140 3156 3360 3400
DST#2 3390-3415' IO 60 min, ISI 60 min, FO 60 min FSI 120 min IFP 54psi, ISIP 1051psi, FFP 98psi FSIP 1051psi IHP 1737 psi, FHP 1737 psi Recovered 96' sl gassy oil, 104' sl gassy cut muddy SW, 50% wtr, 40% mud 10% oil.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24	297	Common	160	2% gel, 3% CaO
Production	7-7/8"	5 1/2"	15.5	3413	50/50poz	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3418'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal 15% INS alcohol acid	3413-3421

Date of first production 3/12/82	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 29°
RATE OF PRODUCTION PER 24 HOURS Oil 48 bbls.	Gas 0 MCF	Water 0 % bbls.
Disposition of gas treated, used on lease or sold) N/A	Perforations N/A	Gas-oil ratio CFPS