

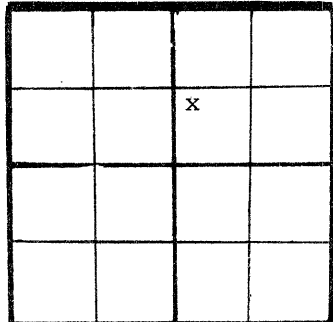
AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Petro-Mining Resources, Inc. API NO. 15-163-21,443 0000  
 ADDRESS P.O. Drawer 298 COUNTY Rooks  
Oberlin, KS 67749 FIELD GROVER, WEST  
 \*\*CONTACT PERSON James R. Betts LEASE Koppes  
 PHONE (913) 475-3801  
 PURCHASER Clear Creek, Inc. WELL NO. #1-21  
 ADDRESS 818 Century Plaza Bldg. WELL LOCATION 100' NNW of C NW/NW/NE  
Wichita, KS 67202 4950 Ft. from West Line and  
3360 Ft. from North Line of  
 DRILLING CONTRACTOR Circle M Drilling CO. the NW/4 SEC. 21 TWP. 7-S RGE. 19-W  
 ADDRESS P.O. Box 128  
Obelrin, KS 67749  
 PLUGGING CONTRACTOR N/A  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3436' PBDT 3446'  
 SPUD DATE 11-10-81 DATE COMPLETED 12-28-81  
 ELEV: GR 1959 DF N/A KB 1965

WMM  
6/1/85



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set— surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	222.6	60/40 pos	150	2% gel, 3% cc
Production	7 7/8	5 1/2	14#	3453'	Dowell RFC	225	Dowell RFC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A		tight hole		
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3436'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Tight Hole	

TEST DATE: Tight Hole PRODUCTION Tight Hole

Date of first production January 2, 1982 Producing method (flowing, pumping, gas lift, etc.) (oil) gravity

RATE OF PRODUCTION PER 24 HOURS  
 Oil N/A Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio 1-7-82  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) 1-7-82

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth \_\_\_\_\_  
 Estimated height of cement behind pipe 2500'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Log attached N/A for release until Jan. 1, 1984.</p> <p>Geo. info. (tight hole) N/A for release until Jan. 1, 1984</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Decatur SS,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Petro-Mining Resources, Inc. OPERATOR OF THE Koppes LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6 DAY OF January 19 82

*(Signature)*  
 James R. Betts

*(Signature)*  
 Rhonda Salem NOTARY PUBLIC

MY COMMISSION EXPIRES: December 4, 1985

