

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

RECEIVED  
JUN - 6 2005  
KCC WICHITA  
Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
Blanks must be Filled

Lease Operator: N.F. Producers, Inc.  
Address: 940 Wadsworth Blvd. - 3rd Floor - Lakewood, CO 80214  
Phone: (303) 232-2707 Operator License #: 4472  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: May 10, 2005 (Date)  
by: Herb Deines (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Lansing / Kansas City Depth to Top: 3310' Bottom: 3314' T.D. 3595'  
Lansing/Kansas City Depth to Top: 3265' Bottom: 3271' T.D. 3595'  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 039-20,183 - 00 - 00  
Lease Name: Huff "A"  
Well Number: 3  
Spot Location (QQQQ): 130' W - C - NE - NW  
660 Feet from  North /  South Section Line  
1850 Feet from  East /  West Section Line  
Sec. 9 Twp. 1- S. R. 26-  East  West  
County: Decatur  
Date Well Completed: 10/29/70  
Plugging Commenced: 5/17/05  
Plugging Completed: 5/17/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

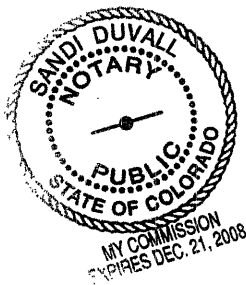
First plug set at 2500 feet...Start cement with hulls at 450#...End cement with 60 sks. Second plug set at 1200 feet...Start cement with hulls at 450#...End cement with 50 sks. Pull tubing out and hookup to 4-1/2" casing...Start cement with hulls at 75#... End cement with 15 sks. Shut in and release pressure. Wash up, Pull up and Job is Complete with 125 sks. of cement.  
Cement work performed by: Swift Services, Inc. - Invoice No.: 8070 - Job Supervised by: John Turner (Murfin's Colby Office)

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606  
Address: 250 N. Water Street - Suite 300 - Wichita, KS 67202 - 316-267-3241  
Name of Party Responsible for Plugging Fees: N.F. Producers, Inc.  
State of Colorado County, Elbert, ss.

Douglas C. Frickey (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
(Address) P.O. Box 130 - Elizabeth, CO 80107-0130 - 303-646-5156

SUBSCRIBED and SWORN TO before me this 2nd day of June, 20 05  
Sandi Duvall My Commission Expires: 12-21-08  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten mark]

# SWIFT SERVICES, INC.

PO BOX 466  
 NESS CITY, KS 67560-0466

# Invoice

DATE	INVOICE #
5/17/2005	8070

<b>BILL TO</b>
N.F. Producers, Inc. 34861 Forest Park Drive Elizabeth, CO 80107-7879

**RECEIVED**  
**MAY 25 2005**

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	A #3	Huff	Decatur	Murfin Drilling	Oil	OWWO	PTA	Nick
PRICE REF.	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575W	Mileage				120	4.00	480.00T	
576W-P	Pump Charge - PTA				1	650.00	650.00T	
275	Cotton Seed Hulls				12	28.00	336.00T	
330	Swift Multi-Density Standard (MIDCON II)				125	10.50	1,312.50T	
581W	Service Charge Cement				300	1.10	330.00T	
583W	Drayage				1,759.68	1.00	1,759.68T	
	Subtotal						4,868.18	
	Sales Tax Decatur County					6.30%	306.70	
<b>We Appreciate Your Business!</b>						<b>Total</b>	<b>\$5,174.88</b>	

**RECEIVED**  
**JUN - 6 2005**  
**KCC WICHITA**

**FAXED MAY 25 2005**



CHARGE TO: NF Producers  
 ADDRESS: 34861 Forest Park Drive  
 CITY, STATE, ZIP CODE: Elizabeth, Co. 80107-2829

RECEIVED  
 MAY 26 2005

TICKET  
 No 8070

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Haystack, Ks  
 2. Ness City, Ks  
 3.  
 4.

WELL PROJECT NO. A\*3 LEASE Huff COUNTY/PARISH Decatur STATE Ks CITY Decatur DATE 5-17-05 OWNER Same

TICKET TYPE:  SERVICE  SALES CONTRACTOR Murfin Dalg RIG NAME/NO. Location SHIPPED VIA CLT DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY owuo JOB PURPOSE PTA WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	120	mi			4.00	480.00
576P		1			pump charge PTA	1				650.00	650.00
275		1			cottonseed hulls	12	shs			28.00	336.00
330		2			SMD Cement	125	shs			10.50	1312.50
<del>330</del>											
581		2			concr. service charge	300	shs			1.10	330.00
583		2			Drayage	1759.68	TW				1759.68

RECEIVED  
 JUN - 6 2005  
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 5-17-05 TIME SIGNED 1115  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4868	18
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	306.70
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	5174.88

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL

FAXED MAY 25 2005 Thank You!

PAGE 02 NETWORK 05/25/2005 13:35 303-232-2241

**JOB LOG**

**SWIFT Services, Inc.**

DATE 5-17-05 PAGE NO. 9

CUSTOMER NF Producers WELL NO. A-3 LEASE Huff JOB TYPE PTA TICKET NO. 8070

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0915							on loc / set up Trks 8 5/8" @ 247' 4 1/2" @ 3591' Perfs @ 3265' - 71' 3310' - 14' DV @ 1962' 1st Plug @ 2500'
	0930	4	0			200		start cement 60 sks w/ and cement start water 450 # hells
		4	33/0			250		
	0940		2					Balanced
								2nd Plug 1200'
	1025	4	0			200		start cement 50 sks w/ and cement / start water 450 # hells
		4	27/0			200		
	1032		1					Balanced
								hook up to 4 1/2" csg.
	1105	1	0			0	0	run cement 15 sks
	1110		4			300	250	end shut in
								125 sks S/M/D cement 900 # Hells
								RECEIVED JUN - 6 2005 KCC WICHITA
								Thank you Nick, Dan & Rob

FAXED MAY 25 2005