Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

State of Colorado

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED

Form CP-4 December 2003

JUN - 6 2005 ype or Print on this Form Form must be Signed KCC MICLITA

All blanks must be Filled

Lease Operator: N.F. Producers, Inc.	API Number:15 - 039-20, 092 - 00 - 00
Address: 940 Wadsworth Blvd 3rd Floor - Lakewood, CO 80214	Lease Name:
Phone: (303) 232 -2707 Operator License #: 4472	Well Number: 1
Type of Well: Oil (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Docket #: (If SWD or ENHR)	Spot Location (QQQQ): Appx C - NW - NW - 660 Feet from North / South Section Line
The plugging proposal was approved on: May 10, 2005 (Date)	660 Feet from East / West Section Line
by: Herb Deines (KCC District Agent's Name)	Sec. 9 Twp. 1-S s. R. 26- East West
Is ACO-1 filed? ✓ Yes No If not, is well log attached? Yes No	County: Decatur
Producing Formation(s): List All (If needed attach another sheet)	Date Well Completed: 7/31/69
Lansing / Kansas City Depth to Top: 3283' Bottom: 3286' T.D. 3577'	Plugging Commenced: 5/20/05
Lansing / Kansas City Depth to Top: 3323' Bottom: 3326' T.D. 3577'	Plugging Commenced:
Lansing / Kansas City Depth to Top: 3363' Bottom: 3366' T.D. 3577'	Plugging Completed: 5/20/05

Show depth and thickness of all water, oil and gas formations.

Oil, Ga		Casing Record (Surface Conductor & Production)							
Formation	Content	From	То	Size	Put in	Pulled Out			
		1							
The state of the s									
							· · · · · · · · · · · · · · · · · · ·		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

First Plug set at 2500 feet...Start cement with hulls at 350#...End cement with 65 sks. Second plug set at 1200 feet...Start cement with hulls at 250#...End cement with 30 sks. Pull tubing out and hookup to 4-1/2" casing...Start cement with hulls at 100#...

End cement with 15 sks. Shut in and release pressure. Wash up, Pull up and Job is Complete with 110 sks. of cement.

Elbert

Cement work performed by: Swift Services, Inc. - Invoice No.: 8074 - Job Supervised by: John Turner (Murfin's Colby Office).

Name of Plugging Contractor: Murfin Drilling Company, Inc.	License #: 30606	
Address: 250 N. Water Street - Suite 300 - Wichita, KS 67202	***	316-267-3241
Name of Party Responsible for Plugging Fees: N.F. Producers, Inc.		

Douglas C. Frickey (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters berein contained, and the log of the above-described well is as filed, and the

same are true and correct, so help me God.

P.O. Box Elizabeth CO 80107-0130 - 303-646-5156 (Address) SUBSCRIBED and SWORN TO before

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SWIFT SERVICES, INC.

PO BOX 466 NESS CITY, KS 67560-0466

Invoice

DATE	INVOICE#
5/20/2005	8074

BILL TO

N.F. Producers, Inc. 118 McIntyre Way Golden, CO 80401-6573

RECEIVED JUN - 1 2005

757340	3.8.4	T	T		T				·	
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Cate	gory	Job Purpo)SØ	Operator
Net 30	A#I	Huff	Decatur	Murfin Drilling	Oil	oww	0	PTA		Nick
PRICE	REF.		DESCRIP	TION	Q	ſΥ	UNI	T PRICE	Al	MOUNT
MAILI NUE T	NG TH ALKRO	Mileage Pump Charge - P Cotton Seed Hul Swift Multi-Dens Service Charge C Drayage Subtotal Sales Tax Decatu E OTHER- ABOUT PAGES T	Is sity Standard (Notement of County of Standard (Note of County o			120 1 10 110 300 1,697.28		4.00 650.00 28.00 10.50 1.10 1.00		480.00 650.00 280.00 1,155.00 330.00 1,697.28 4,592.28 289.31
						To	tal			54,881.59

RECEIVED

RECEIVED

JUN - (2005

JUN - ()"

- FAXED JUN - 2 2005

KCC WICHITA

KCC WICHITE

VEPONES WELL NO. A			1-/	***************************************	LEASE	CF	ices, In	IOR TYPE	- A	TICKET NO.	
HART NO.	TIME	RATE (BPM)	VOLUME		MP6	T INDOOR	r 11-913		P7		8074
nu,	0700	(BPM)	(BBL) (GAL)	+	C	TUBING	CASING	}	, , ,	N OF OPERATION	AND MATERIALS
* * * * * * * * * *	700		-	+	╀			an fo	rc/5et	up Trk	
				 	 			875Ca	228	•	
					<u> </u>			446	3574	PBTD	3500
				<u> </u>				ports	3363-	328%	-WEN
·					<u>L</u> .						RECEIVED
								1. to	4.000		JUN - 1 2005
	0923	4	0			200		13/01	9 6 23	* .	JUN - 1 2003 5ks w/ 550 ha
	0931	4	35/0			200		5/4/	CMT	111	5ks w/ 356ha
	0932		2	†		200			ne + /57	ert vate	<u> </u>
		_	1-	 			-	Balan	ced		
Ť					\vdash						
\dashv	4-5-		+	 				2nd p	luga 12	00'	
-	1002	4	0	 		150		start	cement	30	sks whent
\dashv		4	16/0					cador	ments	tarturat.	sks w/250 h
_	1006		1					Balance			
\bot					T						
	1040	3	2,7			800		Til	1 -41		
T				1	\dashv	800		LEP STY	for ith	15	ik & W/100 the
			t		+	000		Shut	<u>'a</u>	0 11 =	
十					+			Surta	cepipes	Call of	sks w/sooth
+		:			\dashv						
\dashv				\longrightarrow	-						
- 					_			_//	otks s	MD	
-								70	O# bulls		
\dashv											
\perp					\top				· · · · · · · · · · · · · · · · · · ·	·····	
	_			$\neg \uparrow$	\top			· · · · · · · · · · · · · · · · · · ·			
				一十	十		-+				
7				-+	\dashv						
\top				+	+			······································			NEUEIVED
+				\dashv	+	·					RECEIVED JUN -6 2005 CC WICHITA
+					+						2000
+					_					**	C WICHITA
+				\bot							14117
4				[
					T		-	Theil	1 1011	-	
					十			LIEAN	you		
				1	1			1-1	Dan, 4 f	, 	
1		·		\dashv	+		-+2	Vick P	Val, Th	ob_	
+-					-			· · · · · · · · · · · · · · · · · · ·			