

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED JUN - 6 2005 KCC WICHITA Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: White Eagle Resources Corp.

Address: PO Box 270948, Louisville, CO 80027

Phone: (303) 604-6888 Operator License #: 31430

Type of Well: Oil D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 05-30-05 (Date)

by: Richard Williams (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API Number: 15-065-23063-00-00

Lease Name: Driscoll

Well Number: 10

Spot Location (QQQQ): 160'S - 70'E - E/2 - NW 1480 Feet from North / South Section Line

2050 Feet from East / West Section Line

Sec. 14 Twp. 10 S. R. 21 East West

County: Graham

Date Well Completed: D & A

Plugging Commenced: 05-31-05

Plugging Completed: 05-31-05

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 221', 8 5/8" used 28#, 210', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged hole with 225 sacks of 60/40 Poz, 10% gel.

1st plug @ 3718' with 25 sacks. 2nd plug @ 1700' with 25 sacks. 3rd plug @ 909' with 100 sacks.

4th plug @ 272' with 40 sacks. 5th plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.

Plug down @ 11:30 am on 05-31-05 by Acid Services (tk #10199).

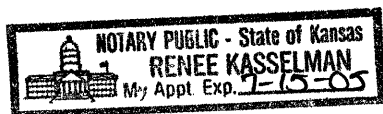
Name of Plugging Contractor: Acid Services, Inc. Southwind License #: na-33350

Address: PO Box 8613, Pratt, KS 67124

Name of Party Responsible for Plugging Fees: Mike Janeczko

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 2 day of June, 20 05

Notary Public Renee Kasselmann My Commission Expires: 7-15-05

Handwritten notes: KCC been 6-7-05 RBDMS Attached Bill

Handwritten initials: BW

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SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: DRESCOLL #10

Plugging received from KCC representative:

Name: RICHARD WILLIAMS Date 5-30-05 Time (RANDY WEIGEL)

1st plug @ 3718 ft. 25 sx. Stands: 61

2nd plug @ 1700 ft. 25 sx. Stands: 28

3rd plug @ 909 ft. 100 sx. Stands: 15

4th plug @ 272 ft. 40 sx. Stands: 4 1/2

5th plug @ 40 ft. 10 sx. Stands: 1

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 225 sx.

Type of cement 60/40 P02, 10% GEL

Plug down @ 11:30 A.M.S BY ACED SERVICE - T.NO. - 10199

Call KCC When Completed:

Name: RICHARD WILLIAMS Date 5-31-05 Time 11:45

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TREATMENT REPORT



KCC WICHITA

| | |
|-----------------------------|--------------|
| Customer ID | Date |
| Customer WHITE EAGLE KCS | 5-31-05 |
| Lease DRISCOLL | Well # 10 |

| | | | | | |
|-----------------------------|------------------|------------------|----------------------|---------------------------------|-------------|
| Field Order # 10199 | Station PRATT | Casing 4 1/2" | Depth 3718 | County Graham | State KS |
| Type Job P.T.A. NEW WELL | | | Formation T0-3805 | Legal Description 19-105-21W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|------------|-------------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | 225 SKS 60/40 P02 | RATE | PRESS | ISIP |
| Depth | Depth | From | To | Pre Pad | 10% GEL | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | 12" GEL 2.02 FIB | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | Flush | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | | | Gas Volume | | Total Load |

| | | |
|------------------------------------|-----------------------------|---------------------|
| Customer Representative DAVID L | Station Manager D. HARTY | Treater T. SORSA |
|------------------------------------|-----------------------------|---------------------|

| | | | | | |
|---------------|-----|-----|-----|-----|-----|
| Service Units | 123 | 380 | 457 | 346 | 501 |
|---------------|-----|-----|-----|-----|-----|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---------------------------------------------------------------------------------------------|
| 2:30 | | | | | CALLED OUT |
| 6:30 | | | | | ON LOC W/ TEL'S |
| 8:25 | 200 | | 20 | 4 | 1 ST Plug 3718' 25 SKS 60/40 P02 10% GEL Pump H2O MIX: Pump 25 SKS 12" GEL |
| | | | 9 | | Pump H2O |
| | | | 10 | | Pump H2O |
| 8:50 | 0 | | 24 | | 13AL: Disp MUD |
| | | | | | 2 ND Plug 1705' 25 SKS 60/40 P02 10% GEL |
| 9:55 | 100 | | 15 | 4 | Pump H2O |
| | | | 9 | | MIX: Pump 25 SKS 12" GEL |
| 9:45 | 0 | | 15 | | 13AL: Disp |
| | | | | | 3 RD Plug 909' 100 SKS 60/40 P02 10% GEL |
| 12:12 | 100 | | 10 | 4 | Pump H2O |
| | | | 36 | | MIX: Pump 100 SKS 12" GEL |
| 10:26 | 0 | | 35 | | 13AL: Disp |
| | | | | | 5 TH Plug 272' 40 SKS 60/40 P02 10% GEL |
| 5:57 | 100 | | 5 | 3 | Pump H2O |
| | | | 14.46 | | MIX: Pump 40 SKS 12" GEL |
| 11:00 | 0 | | 2 | | 13AL: Disp |
| | | | | 1 | 6" Plug 40' 10 SKS |
| | | | | | CELL CONT TO SURFACE |

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

Plug 11 m 110 SKS 25 SKS

305 Complete TTI/TKI 10/01

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SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Driscoll #10

Location: 1480' FNL & 2050' FWL
API#: 15-065-23063-00-00

Section 14-10S-21W
Graham County, Kansas

OWNER: : White Eagle Resources
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 05-23-05
COMPLETED: 05-31-05

TOTAL DEPTH: Driller: 3805'
Log: None

Ground Elevation: 2209'
KB Elevation: 2219'

LOG:

| | | | |
|-------|---|-------|------------|
| 0' | - | 222' | Sand/Lime |
| 222' | - | 1680' | Sand/Shale |
| 1680' | - | 1725' | Anhydrite |
| 1725' | - | 3625' | Shale |
| 3625' | - | 3780' | Lime/Shale |
| 3780' | - | 3805' | Arbuckle |
| | | 3805' | RTD |

CASING RECORDS

Surface casing - 8 5/8"

Ran 6 joints of 28# used 8 5/8" surface casing. Tally @ 210'. Set @ 221'. Cement with 175 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:45 am on 05-24-05 by Acid Services (tk # 10196).

Production casing - 5 1/2"

None- plugged well

DEVIATION SURVEYS

1/2 degree (s) @ 222'
1 degree (s) @ 3690'

| MORNING DRILLING REPORT | | | | Fax to: Mike Janeczko @ 715-462-3346 Randy Weigel @ 785-434-4966 Rick Popp @ 620-653-2713 | | | |
|---------------------------------------------------------------------------------|----------------------------|---------------------------------------------------------------------------------------|--------------|----------------------------------------------------------------------------------------------------------------------|------------|-------------------------------------------------------------------|--|
| Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526 | | Wellsite Geologist: Jim Musgrove 620-786-0839 (mobile) 620-793-7716 (office) | | WELL NAME | | Driscoll #10 | |
| | | | | LOCATION | | 1480' FNL & 2050' FWL Sec. 14-10S-21W Graham County, Kansas | |
| Rig #1 Phone Numbers | | N USE | | White Eagle Resources PO Box 270948 Louisville, CO 80027 303-604-6888 Mike Janeczko mobile: 303-910-3280 | | | |
| 620-794-2075 | Rig Cellular (Dog house) | Yes | | ELEVATION | | | |
| 620-794-2078 | Geologist Trailer Cellular | Yes | | G.L. 1986' | K.B. 1996' | API# 15-065-23061-00-00 | |
| 620-794-2076 | Tool Pusher Cellular | Yes | Darryl Krier | | | | |

Driving Directions: From Palco, South on blacktop 1 mile, turn West onto country road to Red Line Church of God (5 or 6 miles). At church turn South on county road 2 1/2 miles. Turn East into lease.

Day 1 Date 05-23-05 Monday Survey @ 222' = 1/2 degree

Moved Rig #1 on location

Spud @ 6:45 pm

Ran 4.25 hours drilling (1.25 drill rat hole, 3.00 drill 12 1/4"). Down 19.75 hours (10.50 move/rig up, .75 connection, .25 jet, .25 pull bit, 2.00 run casing, .25 circulate casing, .50 cement casing, 5.25 wait on cement)

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 20,000, 100 RPM, 600# pump pressure

Hours on 12 1/4" bit: 3.00

1" fuel = 37.75 gals

Fuel usage: 56.63 gals. (43 1/2 "used 1 1/2")

Day 2 Date 05-24-05 Tuesday

Ran 6 joints of 28# used 8 5/8" surface casing. Tally @ 210'. Set @ 221'. Cement with 175 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:45 am on 05-24-05 by Acid Services (tk # 10196).

7:00 am - Waiting on cement @ 222'

Ran 14.25 hours drilling. Down 9.75 hours (4.00 wait on cement, 1.25 drill plug & 60' cement, 2.00 connection, 1.00 rig check, 1.00 jet, .50 rig repair)

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 1/4" bit: 3.00

Hours on 7 7/8" bit #1: 14.25

Fuel usage: 226.50 gals. (37 1/2 "used 6")

Day 3 Date 05-25-05 Wednesday Anhydrite (1680'-1725')

7:00 am - Drilling @ 1700'

Ran 20.50 hours drilling. Down 3.50 hours (1.00 rig check, 1.00 jet, 1.50 connection)

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 1/4" bit: 3.00

Hours on 7 7/8" bit #1: 34.75

Fuel usage: 377.50 gals. (27 1/2 "used 10")

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|---------------------------------------------------------------------------------|----------------------------|---------------------------------------------------------------------------------------|--------------|----------------------------------------------------------------------------------------------------------------------|------------|-------------------------------------------------------------------|-------------------------|
| Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526 | | Wellsite Geologist: Jim Musgrove 620-786-0839 (mobile) 620-793-7716 (office) | | WELL NAME | | Driscoll #10 | |
| Rig #1 Phone Numbers | | N USE | | LOCATION | | 1480' FNL & 2050' FWL Sec. 14-10S-21W Graham County, Kansas | |
| 620-794-2075 | Rig Cellular (Dog house) | Yes | | White Eagle Resources PO Box 270948 Louisville, CO 80027 303-604-6888 Mike Janeczko mobile: 303-910-3280 | | | |
| 620-794-2078 | Geologist Trailer Cellular | Yes | | ELEVATION | G.L. 1986' | K.B. 1996' | API# 15-065-23061-00-00 |
| 620-794-2076 | Tool Pusher Cellular | Yes | Darryl Krier | | | | |

Driving Directions: From Palco, South on blacktop 1 mile, turn West onto country road to Red Line Church of God (5 or 6 miles). At church turn South on county road 2 1/2 miles. Turn East into lease.

Day 4 Date 05-26-05 Thursday

7:00 am – Drilling @ 2747'
 Ran 15.50 hours drilling. Down 8.50 hours (.50 rig check, 1.50 jet, .25 connection, 6.25 rig repairs)
Displace @ 3050'
 Mud properties: vis. 45, wt. 8.5
 Daily Mud Cost = \$2,339.02. Mud Cost to Date = \$2,339.02
 Wt. on bit: 30,000, 80 RPM, 700# pump pressure
 Hours on 12 1/4" bit: 3.00
 Hours on 7 7/8" bit: 50.25

Fuel usage: 245.38 gals. (78"used 6 1/2") 27 1/2" + 57" delivered = 84 1/2 "

Day 5 Date 05-27-05 Friday

7:00 am – Working on pump @ 3250'
 Ran 19.75 hours drilling. Down 4.25 hours (.75 rig check, .75 connection, 2.75 rig repairs)
 Mud properties: vis. 49, wt. 9.3, water loss 10.5
 Daily Mud Cost = \$129.74. Mud Cost to Date = \$2,468.76
 Wt. on bit: 30,000, 80 RPM, 700# pump pressure
 Hours on 12 1/4" bit: 3.00
 Hours on 7 7/8" bit #1: 70.00

Fuel usage: 302.00gals. (70"used 8")

Day 6 Date 05-28-05 Saturday **Survey @ 3690' = 1 degree**

DST #1 (3591'-3690')
Lansing Kansas City zone
Recovered 30' mud

7:00 am – Drilling @ 3625'
 Ran 7.50 hours drilling. Down 16.50 hours (.25 rig check, .50 jet, .25 connection, 1.50 CFS @ 3690', .75 short trip for DST #1, 1.00 CTCH, .25 survey, 2.50 pull bit, 1.75 make up tool/trip in, 2.00 DST #1, 1.50 pull tool/break & lay down, 2.75 trip in w/ bit, 1.00 CFS @ 3770', .50 rig repair)
 Mud properties: vis. 54, wt. 9.2, water loss 12.00
 Daily Mud Cost = \$735.42. Mud Cost to Date = \$3,204.18
 Wt. on bit: 30,000, 80 RPM, 700# pump pressure
 Hours on 12 1/4" bit: 3.00
 Hours on 7 7/8" bit #1: 77.50

Fuel usage: 264.25 gals. (63"used 7")

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| | | | | LOCATION | | 1480' FNL & 2050' FWL Sec. 14-10S-21W Graham County, Kansas | |
| Rig #1 Phone Numbers | | N USE | | White Eagle Resources PO Box 270948 Louisville, CO 80027 303-604-6888 Mike Janeczko mobile: 303-910-3280 | | | |
| 620-794-2075 | Rig Cellular (Dog house) | Yes | | ELEVATION | G.L. 1986' | K.B. 1996' | API# 15-065-23061-00-00 |
| 620-794-2078 | Geologist Trailer Cellular | Yes | | | | | |
| 620-794-2076 | Tool Pusher Cellular | Yes | Darryl Krier | | | | |

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| | | | | | | |
|-----|---|------|----------|-----|--------|----------------------------------------------------------------------------|
| Day | 7 | Date | 05-29-05 | Day | Sunday | DST #2 (3738'-3793') |
| | | | | | | <u>Arbuckle zone</u> |
| | | | | | | <u>Recovered 1' oil & 60' mud</u> |
| | | | | | | <u>DST #3 (3738'-3799')</u> |
| | | | | | | <u>Arbuckle zone</u> |
| | | | | | | <u>Recovered 5' oil & 175' oil cut mud (4% oil, 56% water 40% mud)</u> |

7:00 am – CFS @ 3780'
 Ran 1.00 hour drilling. Down 23.00 hours (1.25 CFS @ 3780', 1.50 CFS @ 3793', 1.75 pull bit for DST #2, 1.50 make up tool/trip in tool, 3.00 DST #2, 2.00 pull tool/break & lay down, 1.50 trip in w/ bit, .75 CTCH, 1.00 CFS @ 3799', 2.25 pull bit for DST #3, 2.00 trip in w/ tool, 3.00 DST #3, 1.50 trip tool out,)
 Mud properties: vis. 40, wt. 9.2, water loss 10.4
 Daily Mud Cost = \$479.96. Mud Cost to Date = \$3,684.14
 Wt. on bit: 30,000, 80 RPM, 750# pump pressure
 Hours on 12 1/4" bit: 3.00
 Hours on 7 7/8" bit #1: 78.50

Fuel usage: 169.88 gals. (58 1/2 "used 4 1/2")

| | | | | | | |
|-----|---|------|----------|-----|--------|--------------------------------------------|
| Day | 8 | Date | 05-30-05 | Day | Monday | DST #4 (3737'-3805') |
| | | | | | | <u>Arbuckle zone</u> |
| | | | | | | <u>Recovered 210' slightly oil cut mud</u> |

RTD = 3805'

7:00 am – tripping out with DST #3 @ 3799'
 Ran .25 hours drilling. Down 23.75 hours (1.50 pull tool for DST #3, 1.75 trip in w/ bit, .75 CTCH, 1.00 CFS @ 3802', 1.50 CFS @ 3805', 2.25 pull bit for DST #4, 2.00 make up tool/trip in tool, 3.00 DST #4, 1.75 pull tool, 3.50 run collars in/lay down, 1.00 lay down Kelley & mouse hole, 1.00 run plugging stands in, 1.00 tear down premix, .25 rig repairs, 1.50 wait on cements)
 Mud properties: vis. 44, wt. 9.1, water loss 10.4
 Daily Mud Cost = \$136.50. Total Mud Cost = \$3,820.64
 Wt. on bit: 30,000, 80 RPM, 750# pump pressure
 Hours on 12 1/4" bit: 3.00
 Hours on 7 7/8" bit #1: 78.50
 Hours on 7 7/8" bit #2: .25

Fuel usage: 132.13 gals. (55"used 3 1/2")

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| | | | | |
|-----|---|------|----------|---------|
| Day | 9 | Date | 05-31-05 | Tuesday |
|-----|---|------|----------|---------|

7:00 am – Plugging well

Ran 0.00 hours drilling. Down 24.00 hours (1.25 wait on cementers, 3.25 plug well, 11.50 tear down, 8.00 move rig)

Fuel usage: 75.50 gals. (53“used 2”)

Plug hole with 225 sacks of 60/40 Poz, 10% gel.

1st plug @ 3718' with 25 sacks. 2nd plug @ 1700' with 25 sacks. 3rd plug @ 909' with 100 sacks. 4th plug @ 272' with 40 sacks. 5th plug @ 40' with 10 sacks to surface & wooden plug. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 11:30 am on 05-31-05 by Acid Services (tk # 10199)

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