

RECEIVED
JUN 15 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-065-21,765-DD-DD (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate Original spud or completion date 3-15-83

Well Operator: John O. Farmer, Inc. KCC License #: 5135
(Owner / Company Name) (Operator's)

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483 - 3144

Lease: Klenk Well #: 9 Sec. 18 Twp. 9 S. R. 23 East West

SE SE NE Spot Location / QQQQ County: Graham

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 206' Cemented with: 160 Sacks

Production Casing Size: 4-1/2" Set at: 3938' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3856-62', 3892-3900'

Elevation: 2378' (G.L. / K.B.) T.D.: 3940' PBTD: 3906' Anhydrite Depth: 1995'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KDHE

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Duane Eichman Phone: (785) 483 - 8355

Address: 1530 AA Road City / State: Plainville, KS 67663

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99994
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): June 27, 2005 - 10:00 A.M.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-13-05 Authorized Operator / Agent: John O. Farmer III President
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/06

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15-065-21765-00-00

COPY

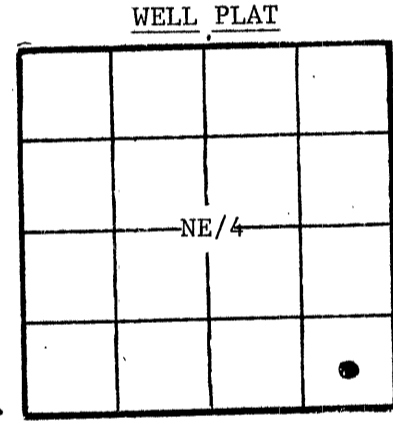
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1983
OPERATOR John O. Farmer, Inc. API NO. 15-065-21,765
ADDRESS P.O. Box 352 Russell, KS 67665 COUNTY Graham FIELD Ernst Northwest
** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing "I" & "K"
PHONE (913) 483-3144
PURCHASER Mobil Oil Corporation LEASE Klenk
ADDRESS P.O. Box 900 Dallas, TX 75221 WELL NO. #9
WELL LOCATION SE SE NE
330 Ft. from the south Line and
330 Ft. from the east Line of
the NE/4 (Qtr.) SEC 18 TWP 9S RGE 23W.

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3940' PBTD
SPUD DATE 3-15-83 DATE COMPLETED 3-24-83
ELEV: GR 2373' DF 2376' KB 2378'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 1983.

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED JUN 15 2005 KCC WICHITA

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE Klenk

SEC. 18 TWP. 9S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3845-70 Tool open 45-45-45-45 - with strong blow Rec: 1860' gas 150' oil cut mud 140' free oil IFP: 61-102 FFP: 102-122 BHP: 204-204				<u>Log Tops</u> Anhydrite 1995 (+383) Heebner 3665 (-1287) Toronto 3688 (-1310) Lansing 3706 (-1328) T.D. 3941 (-1563)
DST #2 3879-3904 Tool open 45-45-45-45 - with fair blow Rec: 270' gas 90' oil cut mud 180' very heavy oil cut mud IFP: 81-102 FFP: 122-132 BHP: 817-817				
Shale	0	1550		
Sand	1550	1750		
Red Bed	1750	1996		
Anhydrite	1996	2031		
Shale	2031	2385		
Shale & Lime	2385	2700		
Lime & Shale	2700	2855		
Shale & Lime	2855	3355		
Lime & Shale	3355	3690		
Lime	3690	3940		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	206'	Common	160	3% C.C., 2% gel
Production	7-7/8"	4-1/2"	10 1/2#	3938'	Common	150	15% Salt
			DV Tool @	2030'	Common	475	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			4 SPF	SSB-2	3892-3900
Size	Setting depth	Packer set at	4 SPF	SSB-2	3856-3862
2-3/8"	3903'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% NE	3892-3900
2000 gal. 15% NE	3856-3865

Date of first production May 1, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 83 bbls. MCF 8 % 7 bbls. CFPB	Gas --
Disposition of gas (vented, used on lease or sold)		Perforations 3892-3900, 3856-3865

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
370 W Wichita Ave
PO Box 352
Russell, KS 67665-2635

June 16, 2005

Re: KLENK #9
API 15-065-21765-00-00
SESENE 18-9S-23W, 2310 FNL 330 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely



David P. Williams
Production Supervisor