

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 165-20912 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date \_\_\_\_\_.

Well Operator: Edmiston Oil Company, Inc. KCC License #: 5042  
(Owner / Company Name) (Operator's)

Address: 125 N. Market, Suite 1130 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: ( 316 ) 265 - 5241

Lease: Moran Well #: 1 Sec. 14 Twp. 16 S. R. 20  East  West

NE - SE - NW Spot Location / QQQQ County: Rush

1650 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8.625" Set at: 447 Cemented with: 325 Sacks

Production Casing Size: 4.50" Set at: 3918 Cemented with: 220 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3900-04 (ARB) 4 spf; 3565-68 (LKC) 4 spf

Elevation: 2165 ( G.L. /  K.B.) T.D.: 3919 P.B.T.D.: 3913 Anhydrite Depth: 1406  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): as directed by staff

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Dale May

Edmiston Oil Company, Inc. Phone: ( 620 ) 792 - 6924

Address: P.O. Box 232 City / State: Great Bend, KS 67530

Plugging Contractor: Edmiston Oil Company, Inc. KCC License #: 5042  
(Company Name) (Contractor's)

Address: see above Phone: ( 316 ) 265 - 5241

Proposed Date and Hour of Plugging (if known?): will call to schedule

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6/14/05 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED  
JUN 15 2005  
KCC WICHITA**

*6/05*

*6/05*

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-20,912

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Unnamed

\*\* CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Arbuckle

PHONE (316) 265-5241

PURCHASER Koch Oil LEASE MORAN

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE SE NW

DRILLING H-30, Inc. 990 Ft. from South Line and

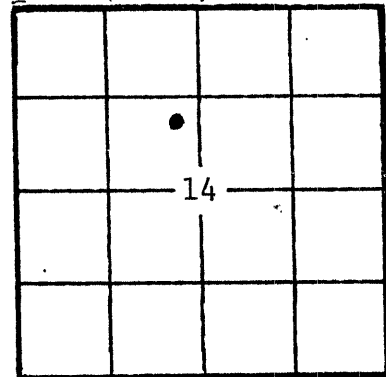
CONTRACTOR 251 N. Water - #10 330 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 14 TWP 16 S RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

**WELL PLAT**

(Office Use Only)



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3919' PBTD 3918'

SPUD DATE 11/27/81 DATE COMPLETED 12/6/81

ELEV: GR 2165' DF 2167' KB 2170'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 443' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M. Callen  
(Name) Jon M. Callen

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of February,

19 83.



Sharon D. Yates  
(NOTARY PUBLIC) Sharon D. Yates

MY COMMISSION EXPIRES: November 18, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	745	Anhydrite	1405(+765)
Redbed	745	850	Anhy. Base	1444(+726)
Sand	850	1075	Heebner	3496(-1326)
Shale	1075	1406	Toronto	3518(-1348)
Anhydrite	1406	1445	Lansing	3538(-1368)
Shale	1445	1630	Base/KC	3796(-1626)
Lime & Shale	1630	2555	Arbuckle	3900(-1730)
Lime	2555	3160	LTD	3919(-1749)
Lime & Shale	3160	3529	(Electra Log)	
Lime	3529	3850		
Lime & Chert	3850	3919		
RTD	3919			
Drill Stem Test #1, 3551-3578 (Lansing) 30-30-120-30. Strong blow. Rec. 270' gas in pipe, 90' gas and mud cut oil & 300' gas and oil cut muddy water (50% water, 35% oil, 15% gas) & 180' oil specked water. SIP 1147-1111#; FP 117-402#.				
Drill Stem Test #2, 3595-3634 (Lansing) 30-30-120-30. Weak blow/died 30 min. Rec. 40' mud. SIP 1182-1111#; FP 12-35#.				
Drill Stem Test #3, 3890-3907 (Base Kansas City) 30-30-120-30. Rec. 40' slightly oil specked mud. ISIP 915#; FSIP 98#; IFP 39-39#; FFP 39-39#.				
Drill Stem Test #4, 3907-4016 (Arbuckle) 30-30-120-30. Rec. 100' water & mud cut oil (75% oil, 5% water, 20% mud). ISIP 1169#; FSIP 1150#; IFP 20-29#; FFP 29-29#.				

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If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	443'	Common	325	3% cc, 2% gel
Production	7-7/8"	4 1/2"		3918'	50/50 pos.	220	salt sat., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3900-3904

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 250 gal. mud acid	3900-3904

Date of first production 1/10/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity 42.1
Estimated Production -I.P.	Gas MCF	Water % bbls.
Perforation	Gas-oil ratio CFPB	

**EDMISTON OIL COMPANY, INC.**

**MORAN #1**

API CODE

**15-165-20912**

CONTRACTOR: H-30 DRILLING, INC.

LOCATION **NE SE NW**  
 SEC/TWN/RNG **14 / 16 S / 20 W**  
 COUNTY: **RUSH**

FOOTAGE FROM		LOG		DATE	
SOUTH LINE	EAST LINE	LOG	LOG TYPES	SPUD	COMPLETION
		<input checked="" type="checkbox"/>	RGL, CL	<b>11/28/1981</b>	<b>12/23/1981</b>

CASING DETAIL						ELEVATION	
DATE	SIZE	CASING	DEPTH	CEMENT TYPE	SACKS	GL ELEVATION	KB ELEVATION
11/28/1981	8.625"	SURFACE	447	COMMON	325	<b>2165</b>	<b>2170</b>
12/6/1981	4.50"	PRODUCTION	3918	50/50 POZMIX	220		
TOTAL DEPTH							
RTD	LTD	PBTD					
<b>3919</b>	<b>0</b>	<b>3918</b>					

FORMATIONS					PERFORATIONS			
FORMATION	ROTARY	DATUM	LOG	DATUM	DATE	FORMATION	INTERVAL	DESC
ANHYDRITE	1406	764	1405	765	5/20/1993	LANSING	3565-68	4 SPF
ANHYDRITE BASE	1455	715	1444	726	12/21/1981	ARBUCKLE	3900-04	4 SPF
HEEBNER	3497	-1327	3496	-1326				
TORONTO	3519	-1349	3518	-1348				
LANSING	3541	-1371	3538	-1368				
BKC	3800	-1630	3796	-1626				
ARBUCKLE	3901	-1731	3900	-1730				
RTD/LTD	3919	-1749	3919	-1749				

**DST HISTORY**

NO	DATE	FORMATION	INTERVAL	SHUT-IN PSI	FLOW PSI	TEST TIME
1	12/3/1981	LANSING	3557 - 3578	1147 1111	47-117 142-402	30-30-120-30
1ST OPEN: ST BLOW THRU OUT			2ND OPEN: ST BLOW THRU OUT			
RECOVERY: 270' GIP; 90' MCGO; 660' GOCW; 180' OSpeW						

NO	DATE	FORMATION	INTERVAL	SHUT-IN PSI	FLOW PSI	TEST TIME
2	12/3/1981	LANSING	3590 - 3634	1182 1111	12 12-35	30-30-120-30
1ST OPEN: WK BLOW THRU OUT			2ND OPEN: NONE			
RECOVERY: 40' M						

NO	DATE	FORMATION	INTERVAL	SHUT-IN PSI	FLOW PSI	TEST TIME
3	12/5/1981	ARBUCKLE	3890 - 3907	915 98	39 39	30-30-120-30
1ST OPEN: WK BLOW THRU OUT			2ND OPEN: NONE			
RECOVERY: 40' SIOSpoM						

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**JUN 15 2005**

**KCC WICHITA**

**EDMISTON OIL COMPANY, INC.**

API CODE

**MORAN #1**

**15-165-20912**

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NO	DATE	FORMATION	INTERVAL	SHUT-IN PSI	FLOW PSI	TEST TIME
4	12/6/1981	ARBUCKLE	3907 - 3919	1169 1150	20-29 29-39	30-30-120-30

**1ST OPEN:** WK BLOW THRU OUT

**2ND OPEN:** WK BLOW THRU OUT

**RECOVERY:** 100' WMCO

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# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Edmiston Oil Company, Inc.  
125 N. Market, Ste 1130  
Wichita, KS 67202-1721

June 16, 2005

Re: MORAN #1  
API 15-165-20912-00-00  
NESENW 14-16S-20W, 3630 FSL 2970 FEL  
RUSH COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888