

OWWO

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 6-17-98

State of Kansas

FORM MUST BE TYPED
FORM MUST BE SIGNED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 6 month 15 day 1998 year

Spot 1650 990 660 feet from (South) / North line of Section
S2 NW SW Sec 6 Twp 11 S, Rg 20 X West

OPERATOR: License # 5259
Name: MAI OIL OPERATIONS, INC.
Address: P.O. BOX 33
City/State/Zip: RUSSELL, KS 67665
Contact Person: ALLEN BANGERT
Phone: 785 483 2169

660 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: ELLIS
Lease Name: WHISMAN Well #: 2
Field Name: TRICO

CONTRACTOR: License #: 7049
Name: RAPID WELL SERVICE

Is this a Prorated/Spaced Field? yes no
Target Formation(s): ARBUCKLE

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield ... Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal ... Wildcat ... Cable
Seismic; ... # of Holes ... Other

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2052 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

f OWWO: old well information as follows:
Operator: ROBINOWITZ OIL CO.
Well Name: SCHNEIDER "A" #1
Comp. Date: 3-18-90 Old Total Depth 3681

Depth to bottom of fresh water: 700 180
Depth to bottom of usable water: 950 760
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 235
Length of Conductor pipe required: NONE

Projected Total Depth: 3700
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes no
If yes, proposed zone:

AFFIDAVIT

I, the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-9-98 Signature of Operator or Agent: Allen Bangert Title: PROD. SUPT.

FOR KCC USE:
API # 15- 051-011350001
Conductor pipe required NONE feet
Minimum surface pipe required 235 feet per Alt. X(2)
Approved by: JK 6-17-98
This authorization expires: 12-12-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

- MEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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ZDW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY ELLIS
 _____ 990 feet from south/north line of section
 _____ 660 feet from east/west line of section
 SECTION 6 TWP 11 RG 20

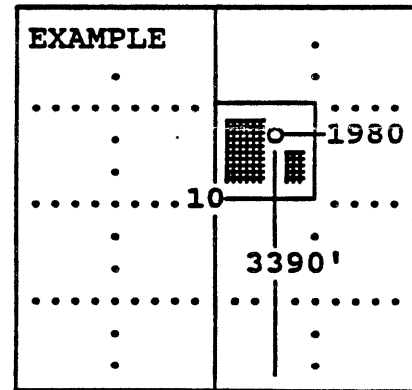
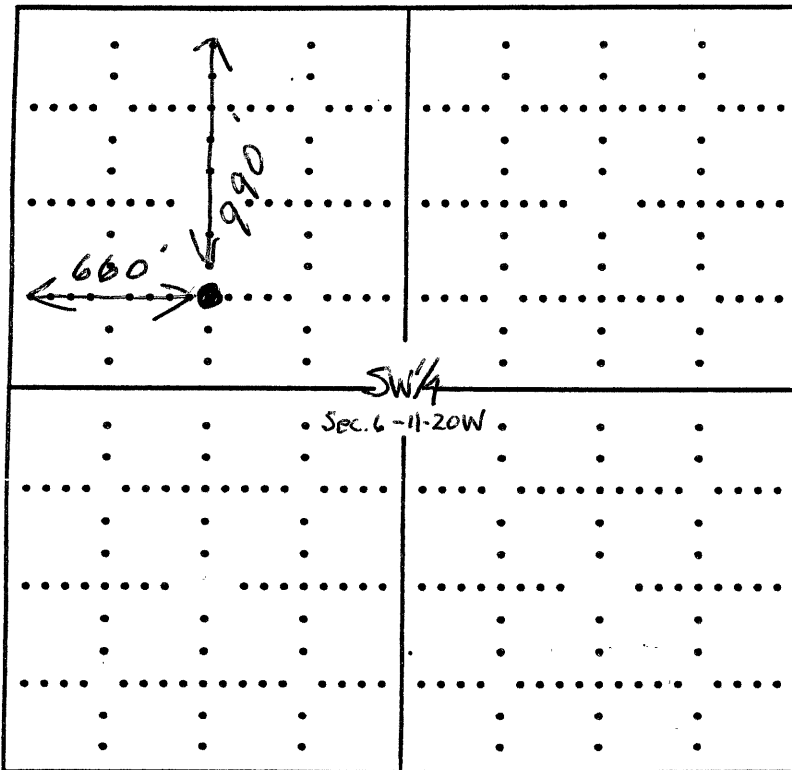
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

-) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
-) the distance of the proposed drilling location from the section's south/north and east/west; and
-) the distance to the nearest lease or unit boundary line.