

* AMENDED *

CORRECTED

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:
Effective Date: 4-8-2001
District #: 4
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

* Expected Spud Date 6 7 2001
month day year

Spot APPROX S/2 SE NW Sec. 6 Twp. 11 S. R. 20 East West

OPERATOR: License# 5259
Name: MAI OIL OPERATIONS, INC.
Address: P.O. BOX 33
City/State/Zip: RUSSELL, KS. 67665
Contact Person: ALLEN BANGERT
Phone: 785 483 2169

* 2300 feet from S / (N) (circle one) Line of Section
* 3400 feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: ELLIS
Lease Name: RICHARDS Well #: 11
Field Name: MENDOTA

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE

* CONTRACTOR: License# 30606
* Name: MURFIN DRILLING CO., INC.

* Nearest Lease or unit boundary: 410' WAS: 320'
Ground Surface Elevation: 2066 feet MSL

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180' ✓
Depth to bottom of usable water: 750' ✓
Surface Pipe by Alternate: 1 2 ✓
Length of Surface Pipe Planned to be set: 200' ✓

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Length of Conductor Pipe required: NONE
Projected Total Depth: 3750'
Formation at Total Depth: ARBUCKLE

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other ✓
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

* CONTRACTOR WAS: VONFELDT DRILLING
LIC # 9431

If Yes, proposed zone: _____
* FOOTAGE WAS: 2200' FNL 3480' FEL
FOOTAGE IS: 2300' FNL 3400' FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

* Date: 5-18-2001 Signature of Operator or Agent: Allen Bangert Title: PROD. SUPT.

For KCC Use ONLY
API # 15 - 051-25084-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: CDR 5-22-2001 JK / DRIG 4-8-2001 JK
This authorization expires: 10-3-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 21 2001

CONSERVATION DIVISION

6
11
2001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: MAT OIL OPERATIONS, INC.
 Lease: RICHARDS
 Well Number: 11
 Field: MENDOTA
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

Location of Well: County: ELLIS
 * _____ 2300 feet from S N (circle one) Line of Section
 * _____ 3400 feet from E / W (circle one) Line of Section
 Sec. 6 Twp. 11 S. R. 20 East West

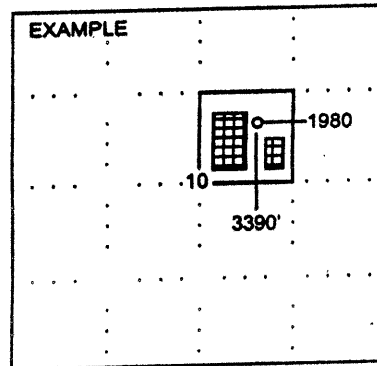
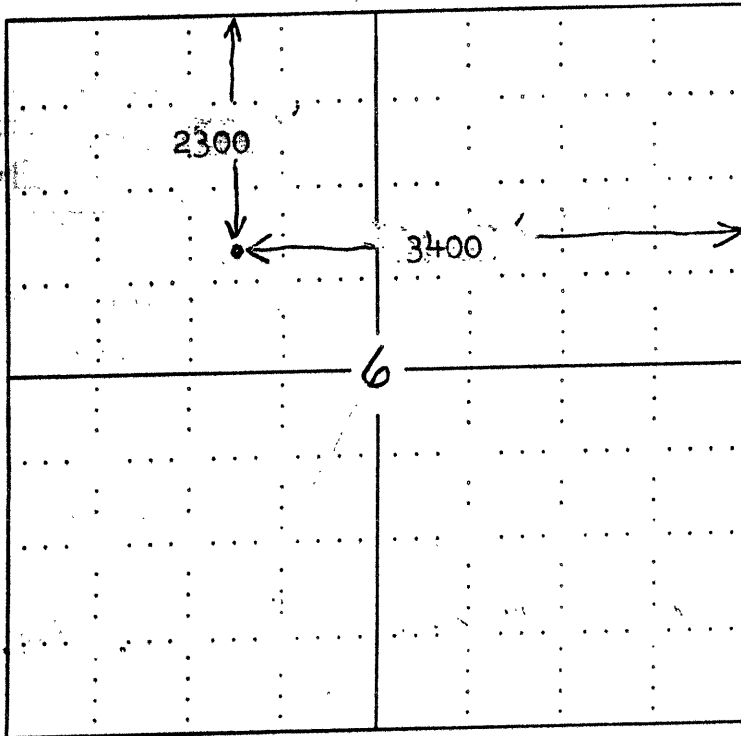
Is Section _____ Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).