

OWWO

For KCC Use: Effective Date: 10-21-02 District #: 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED 11-15-2002 OCT 15 2002 KCC WICHITA

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10 month 28 day 2002 year

Spot APPROX 100' W of East  West  E 1/2 - E 1/2 - E 1/2 Sec. 6 Twp. 11 S. R. 20 1340 feet from (S) N (circle one) Line of Section 430 feet from (E) W (circle one) Line of Section Is SECTION Regular  Irregular?

OPERATOR: License# 5259 Name: MAI OIL OPERATIONS, INC. Address: P.O. BOX 33 City/State/Zip: RUSSELL, KS. 67665 Contact Person: ALLEN BANGERT Phone: 785 483 2169

(Note: Locate well on the Section Plat on reverse side) County: ELLIS Lease Name: RICHARDS Well #: 6-1 Field Name: NEW POOL MINOTA

CONTRACTOR: License# 30606 Name: MURFIN DRILLING CO., INC.

Is this a Prorated / Spaced Field?  Yes  No Target Formation(s): ARBUCKLE

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  Enh Rec  Storage  Disposal Well Class:  Infield  Pool Ext.  Wildcat  Other Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 430' Ground Surface Elevation: 2031 feet MSL

Water well within one-quarter mile:  Yes  No Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 750' Surface Pipe by Alternate: 1

If OWWO: old well information as follows: Operator: IMPERIAL AMERICAN OIL CORP Well Name: MAI 6-1 Original Completion Date: 4-22-01 Original Total Depth: 3736'

Length of Surface Pipe Planned to be set: 217' SET Length of Conductor Pipe required: NONE

Projected Total Depth: 3736' Formation at Total Depth: ARBUCKLE

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations: Well  Farm Pond  Other

If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

DWR Permit #: (Note: Apply for Permit with DWR ) Will Cores be taken?  Yes  No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-11-2001 Signature of Operator or Agent: Allen Bangert Title: PROD. SUPT.

For KCC Use ONLY API # 15 - 051-25083-00-01 Conductor pipe required NONE feet Minimum surface pipe required 217' set feet per Alt. 2 Approved by: RSP 10-16-02 This authorization expires: 4-16-02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

6 11 203

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

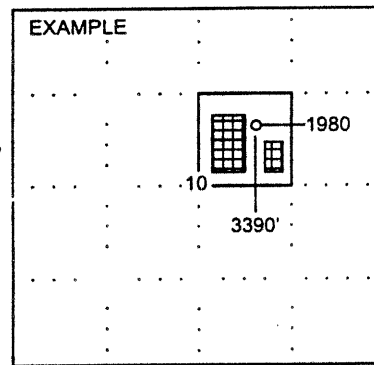
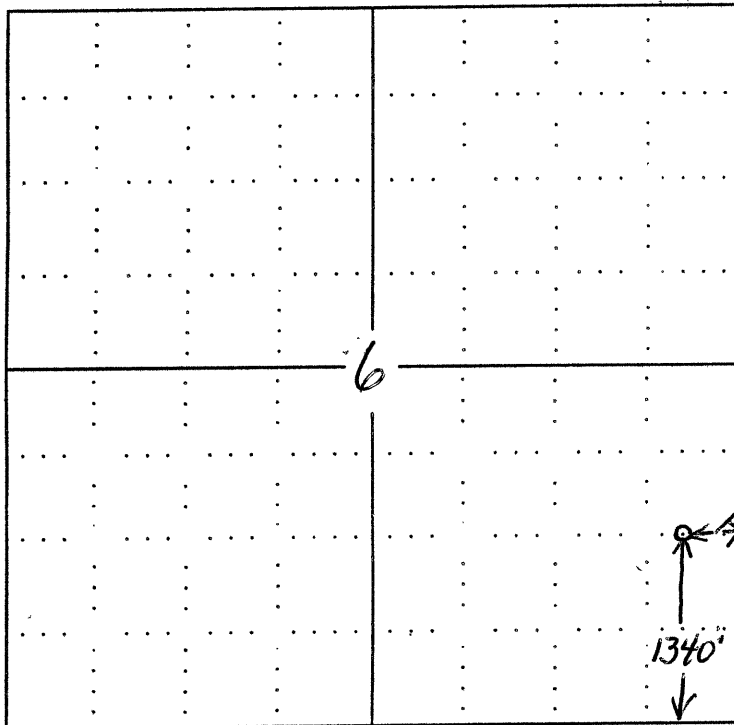
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25083
Operator: MAT OIL OPERATIONS, INC.
Lease: RICHARDS 6-1
Well Number: 6-1
Field: NEW POOL
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: ELLIS
1340 feet from (S) / N (circle one) Line of Section
430 feet from (E) / W (circle one) Line of Section
Sec. 6 Twp. 11 S. R. 20W
Is Section Regular or X Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).