

FOR KCC USE:

FORM C-1 7/5

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-21-2001

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SEAT: X Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 3 month, 17 day, 2001 year

Spot APPROX SE SE SE NW East; Sec 6 Twp 11 S Rg 20 West

OPERATOR: License # 5259; Name: MAI OIL OPERATIONS, INC.; Address: P.O. BOX 33; City/State/Zip: RUSSELL, KS 67265; Contact Person: ALLEN BANGERT; Phone: 785-483-2169

CONTRACTOR: License #: 9431; Name: VONFELDT DRILLING

Well Drilled For: Oil, Gas, GWD, Seismic; Well Class: Enh Rec, Storage, Disposal, # of Holes; Type Equipment: Infield, Pool Ext, Wildcat, Mud Rotary, Air Rotary, Cable

If GWD: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X; If yes, true vertical depth; Bottom Hole Location

2500 feet from South / North line of Section; 2710 feet from East / West line of Section; IS SECTION REGULAR X IRREGULAR; (NOTE: Locate well on the Section Plat on Reverse Side); County: ELLIS; Lease Name: RICHARDS; Well #: 9; Field Name: WENDOTA TRCO; Is this a Pretested/Spaced Field? yes X no; Target Formation(s): ARBUCKLE; Nearest lease or unit boundary: 600; Ground Surface Elevation: 2045 feet MSL; Water well within one-quarter mile: yes X no; Public water supply well within one mile: yes X no; Depth to bottom of fresh water: 180; Depth to bottom of usable water: 750; Surface Pipe by Alternate: 1 X 2; Length of Surface Pipe Planned to be set: 200; Length of Conductor pipe required: NONE; Projected Total Depth: 3750; Formation at Total Depth: ARBUCKLE; Water Source for Drilling Operations: well farm pond X other; DWR Permit #: ; Will Cores Be Taken? yes X no; If yes, proposed zone: ;

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-11-2001 Signature of Operator or Agent: Allen Bangert Title: PROD. SUPT.

FOR KCC USE: 051-25081-0000; API # 15-; Conductor pipe required NONE feet; Minimum surface pipe required 200 feet per Alt. X(2); Approved by: K 3-16-2001; This authorization expires: 9-16-2001; (This authorization void if drilling not started within 6 months of effective date.); Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION MAR 13 2001 3-13-2001 CONSERVATION DIVISION Wichita, Kansas

5 20W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR MAI OIL OPERATIONS, INC.
 LEASE RICHARDS
 WELL NUMBER 9
 FIELD MENDOTA

LOCATION OF WELL: COUNTY ELLIS
2500 feet from south/north line of section
2710 feet from east/west line of section
 SECTION 6 TWP 11 RG 20W

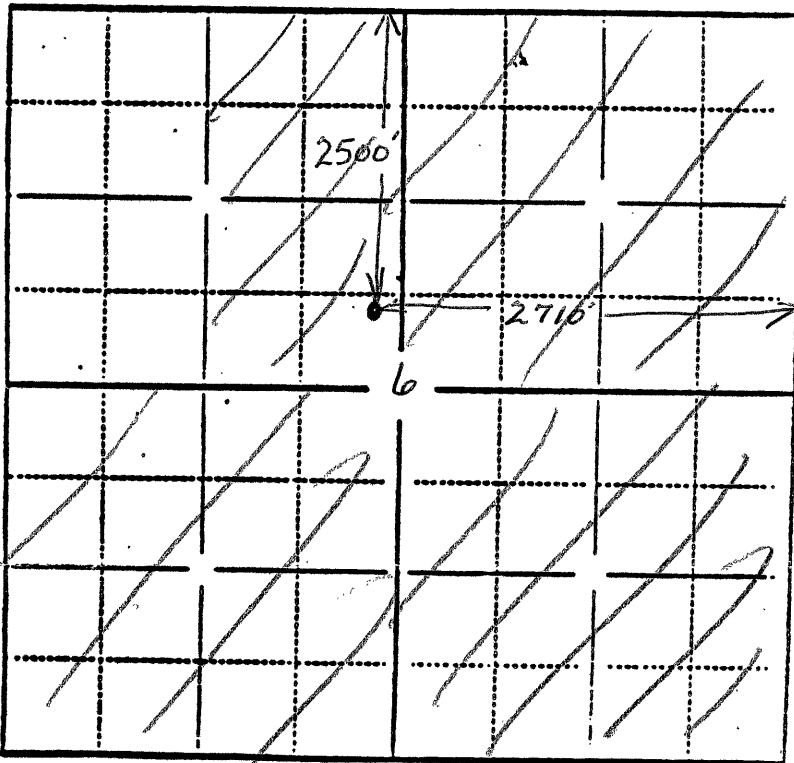
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or X IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

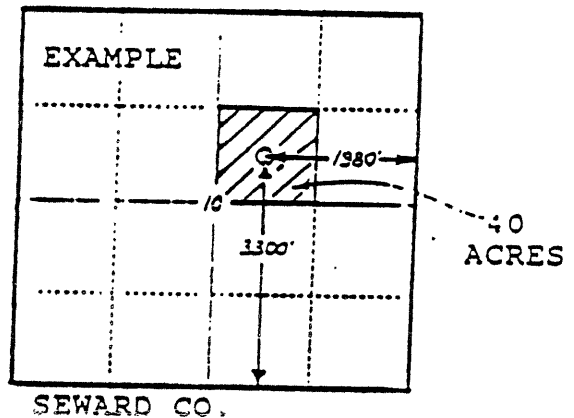
Section corner used: X NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



ALL UNDER ONE LEASE
 EXCEPT W/2 NW/4 JK



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.