

For KCC Use: Effective Date: 7-15-2001 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

* AMENDED

Expected Spud Date 7/12/01 month day year

OPERATOR: License# 5259 Name: Mai Oil Operations, Inc. Address: P. O. Box 33 City/State/Zip: Russell, KS 67665 Contact Person: Allen Bangert Phone: 785-483-2169

CONTRACTOR: License# 30606 Name: Murfin Drilling Co., Inc.

Spot Approx. * S/2 S/2 NE Sec. 6 Twp. 11 S. R. 20 East West * 2670' feet from S / N (circle one) Line of Section * 1440' feet from E / W (circle one) Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: Richards Well #: 12 Field Name: Mendota

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: * 1440' **WAS: 1040'**

Ground Surface Elevation: * 2037 **WAS: 2050** feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 750'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: none

Projected Total Depth: 3750'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED

KANSAS CORPORATION COMMISSION

AFFIDAVIT * FOOTAGE WAS: 2685' FNL 1040' FEL

FOOTAGE IS: 2670' FNL 1440' FEL JUL 12 2001

07-12-2001

CONSERVATION DIVISION

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____ Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

* SPOT WAS: APPROX. SW SW SE NE SPOT IS: APPROX. 1/2 1/2 NE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/11/01 Signature of Operator or Agent: Shauna Gumpfer Title: Agent for Operator

For KCC Use ONLY API # 15 - 051-25096-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: LOS 7-12-2001 JK / DRIG. 7-10-2001 JK This authorization expires: 1-10-2002 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6 11 2001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: S/2 - S/2 - NE

Location of Well: County: Ellis
 * 2670 feet from S N (circle one) Line of Section
 * 1440 feet from E W (circle one) Line of Section
 Sec. 6 Twp. 11 S. R. 20 East West

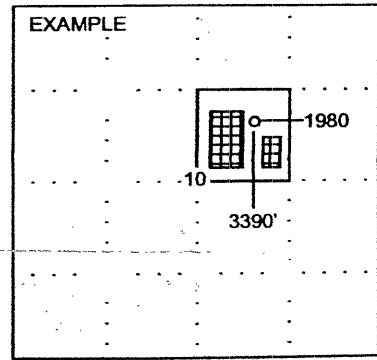
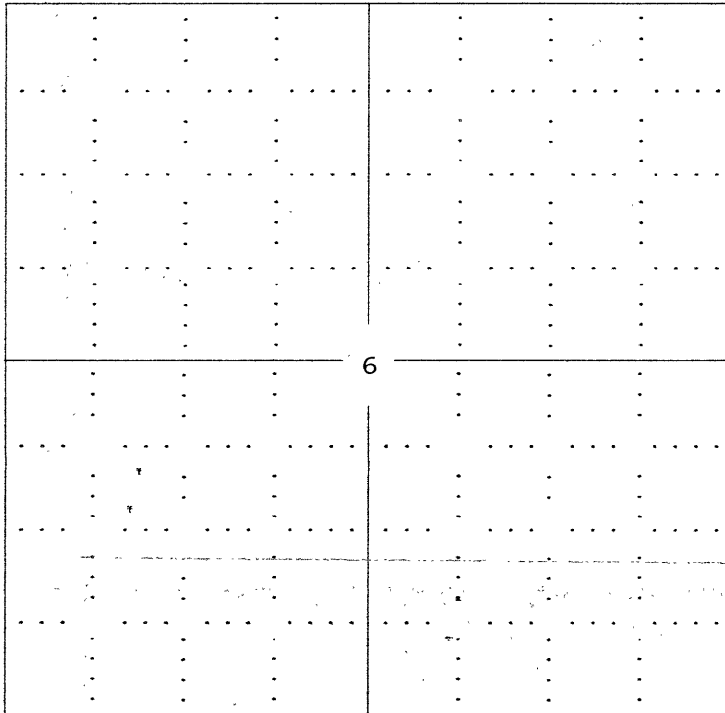
Is Section _____ Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

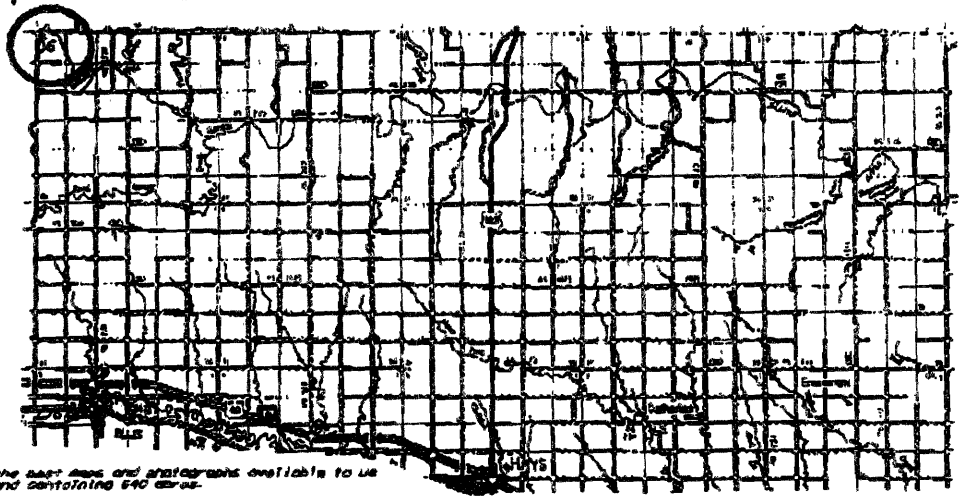
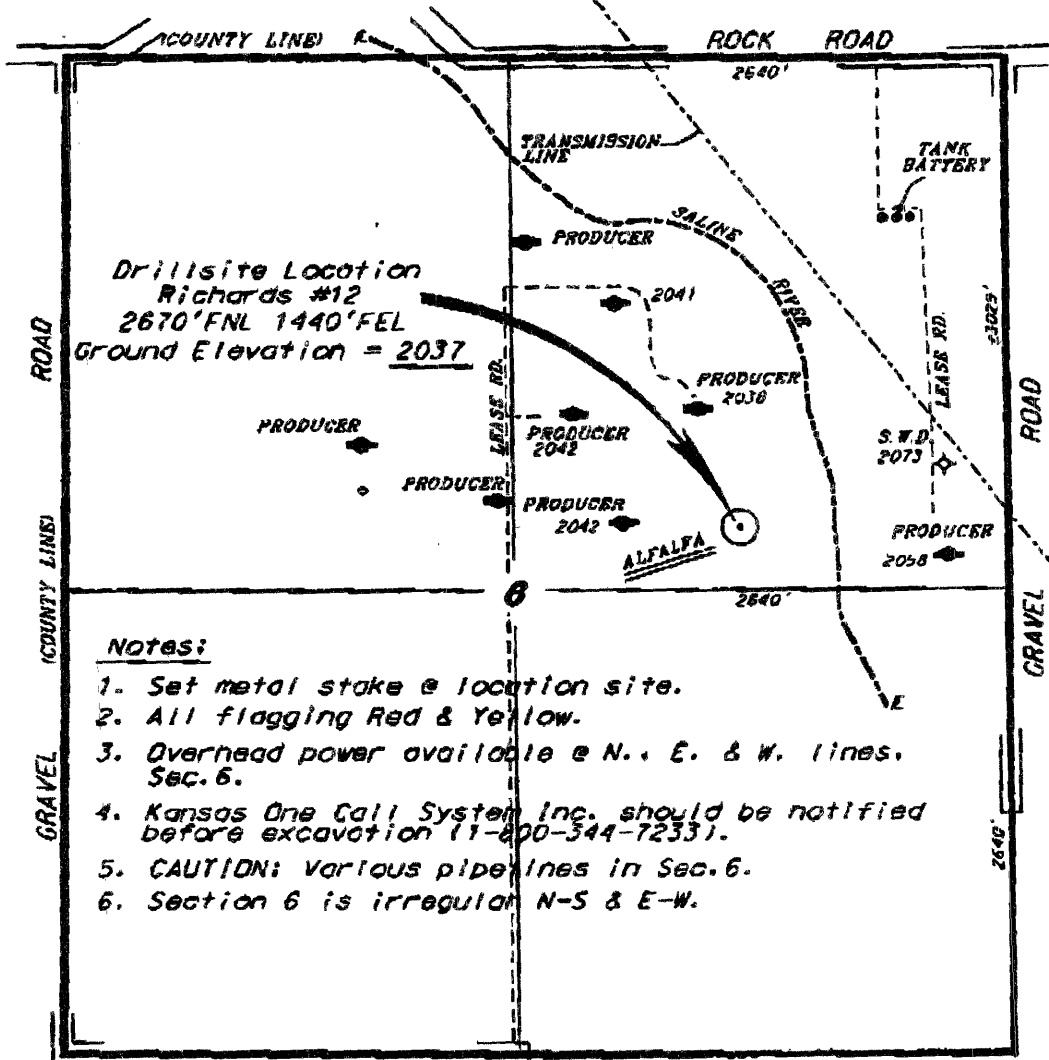
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

MAI OIL OPERATIONS, INC.
RICHARDS LEASE
NE. 1/4, SECTION 6, T11S, R20W
ELLIS COUNTY, KANSAS

15-051-25096-00-00

* Ingress and egress to location as shown on this plan is per usage only and may not be legally opened for public use. Contact landowner, tenant, and county road department for access.



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of a professional surveyor practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed.
 * Elevations derived from National Geodetic Vertical Datum.

Date July 10, 2001

CENTRAL KANSAS SURVEYING & MAPPING, INC. (316)792-6754