

* PERMIT EXTENSION

FORM C-1 7/91

FOR KCC USE:

FORM MUST BE TYPED

EFFECTIVE DATE: 7-16-2000

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 7/15/2000

Spot APPROX CS/2 SW - NE. Sec 6. Twp 11. S, Rg 20. East West

OPERATOR: License # 5259 MAI OIL OPERATIONS, INC. P.O. BOX 33 RUSSELL, KS. 67665 ALLEN BANGERT 785-483-2169

2550 feet from South (North) line of Section 1940 feet from (East) West line of Section IS SECTION REGULAR IRREGULAR?

TRACTOR: License # 9431 VONFELDT DRILLING

(NOTE: Locate well on the Section Plat on Reverse Side) County: ELLIS Lease Name: RICHARDS Well #: 8 Field Name: MENDOTA

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OAWO Disposal Wildcat Cable Seismic; # of Holes Other OAWO: Old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes no Target Formation(s): ARBUCKLE Nearest lease or unit boundary: 330' + 479' Ground Surface Elevation: 2040 feet MSL Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of fresh water: 180' Depth to bottom of usable water: 750' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 250' Length of Conductor pipe required: NONE Projected Total Depth: 3670' Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: well farm pond other

Directional, Deviated or Horizontal wellbore? yes no yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken?: yes no If yes, proposed zone:

AFFIDAVIT

I, undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq. I agree that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-5-00 Signature of Operator or Agent: Allen Bangert Title: PROD SUPT

FOR KCC USE: API # 15- 051-250460000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: JK 7-11-2000/dpw 12-26-00 This authorization expires: 7-11-2001 7-11-01 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION 7-6-2000 JUL 06 2000

RECEIVED CONSERVATION DIVISION Wichita, Kansas KANSAS CORPORATION COMMISSION 12-26-2000 DEC 26 2000

- MEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202. WICHITA, KS