

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-195-01028-00-01  
Spot: N2SESE Sec/Twnshp/Rge: 35-14S-21W  
990 feet from S Section Line, 660 feet from E Section Line  
Lease Name: WAGONER Well #: 2  
County: TREGO Total Vertical Depth: 3880 feet

Operator License No.: 33069  
Op Name: ENCORE OPERATING COMPANY  
Address: P. O. BOX 27710  
DENVER, CO 80227

PROD Size: 5.5 feet: 3879 200 SX CMT  
SURF Size: 8.625 feet: 248 150 SX CMT

*# 126'10*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/26/2005 8:30 AM  
Plug Co. License No.: 33346 Plug Co. Name: TR SERVICE AND RENTAL, INC.  
Proposal Rcvd. from: ROLAND NYP Company: ENCORE OPERATING COMPANY Phone: (785) 737-3242

Proposed Plugging Method:

Perforate at 1430' and 650'.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 05/26/2005 12:00 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

Perfs:

Ran tubing to 2100' - circulated with 158 sxs cement with 500# hulls.  
Pulled tubing - squeezed 5 1/2" casing with 15 sxs cement.  
Max. P.S.I. 1000#. S.I.P. 400#.  
Tied to 8 5/8" x 5 1/2" annulus to squeeze - pressured to 400# P.S.I. - blew top of surface pipe open below braden head - full of cement.  
Total of 158 sxs 60/40 pozmix - 10% gel and 500# hulls.  
Dakota 330' - 630'. Anhydrite 1395' - 1440'.

Top	Bot	Thru	Comments
3830	3836		

Remarks: ALLIED CEMENTING COMPANY. RGN TANK-WATER.

Plugged through: TBG

District: 04

Signed

*Roger L. Moses*

(TECHNICIAN)

RECEIVED

JUN - 6 2005

KCC WICHITA

INVOICED

DATE

*6.7.05*

INV. NO.

*2005061670*

Form CP-2/3

MAY 31 2005

MANTA PETROLEUM  
ENGLEWOOD CO 80155

replacement card

35-14S-21W  
C N/2 SE SE

# 2 WAGONER OWWO

site: 9-1/2 S & 2-3/4 W OF ELLIS KS  
contr: EXPRESS WELL SVC  
ref: NONE

city: TREGO  
field: GROFF

API 15-195-01028

fr date 11/26/96	spd date 12/07/96	drig comp 12/11/96	card issued 02/24/97	last revised 06/29/98
------------------	-------------------	--------------------	----------------------	-----------------------


ELV: 2085 KB, 2080 GL LOG

tops.....	depth/datum
ANH.....	1395 + 690
*B/ANH.....	1440 + 645
TOP.....	3162 - 1077
HEEB.....	3392 - 1307
LANS.....	3437 - 1352
MARM.....	3767 - 1682
*CONG.....	3813 - 1728
CHER SD.....	3818 - 1733
PBTD.....	3863 - 1778
RTD OLD.....	3880 - 1795
*DRILLER TOP	

IP status:  
OIL, P 2.3 BO & 36.3 BWPD, CHER 3830-3836, 12/27/96  
CORR & INFO REL: 6/29/98 - CORR CSG; WAS OIL  
WELL - TEMP COMP  
NOTE: CORR 9/25/55 - ORIG FR IN C E/2 NW SE; 5/2/96  
- 1ST CORR CHGD LOG TO C N/2 SE  
OLD INFO: OPERATOR WAS WICK'S PETROLEUM CO,  
2 WAGONER, SPD 09/02/55, 09/17/55 8-5/8" 248 / 150  
SX (ALT 2), 5-1/2" 3879 / 200 SX, OIL, P 80 BOPD, NW,  
CONG 3830-3836, 10/27/55 (CARD ISSUED 11/04/55)  
CONTR: GOLDEN CAT DRLG

COMMENT: WAS API IOG-31507; OPTIONAL SAMPLE TOPS - HEEB 3388 (-1303), LANS 3428 (-1343)  
DRLR SD ZNS: 440-826 (W/ RED BEDS), 2600-2630 (W/LM), 3815-3842  
SALT ZN: 1918-2070 (W/SH & LM)  
NO CORES OR DSTS  
MICT - CO, PF (CONG SD) 3830-3836, FRAC'D, GSO, POP, IPP 80 BOPD, NW, 10/27/55  
NEW INFO: FR 11/26/96, RE-ENTERED 12/07/96 WSH DWN TO 3867 DC 12/11/96 CSG: PROD  
CSG ALREADY IN HOLE  
COMMENT: KCC API 15-195-01028-0000  
TRGT ZN: CHER, PTD 3860 (CHER), MICT - CO, PB 3863, PF (CHER SD) 3830-3836, W / 4 SPF,  
AC 3000 GAL (15%), SO, SET 2-7/8" TBG AT 3859, NO PKR, POP, IPP 2.3 BO & 36.3 BWPD (GR  
39), NSG, DOFP 12/27/96 (PROD LATER DECL TO TR OIL, NON-COMMERCIAL, TEMP ABD)