

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20183-00-00
Spot: W2NENW Sec/Twnshp/Rge: 9-1S-26W
4620 feet from S Section Line, 3430 feet from E Section Line
Lease Name: HUFF A Well #: 3
County: DECATUR Total Vertical Depth: 3595 feet

Operator License No.: 4472
Op Name: N.F. PRODUCERS, INC.
Address: 940 WADSWORTH -BLVD. 3RD FLOOR
LAKEWOOD, CO 80214

PROD Size: 4.5 feet: 3591 w/125 sxs cmt
SURF Size: 8.625 feet: 247 w/265 sxs cmt

#116 84

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/17/2005 9:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 443-1031

Proposed Plugging Method: Ordered 300 sxs Midcon II cement and 1000# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/17/2005 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 247' w/265 sxs cement.
4 1/2" production casing set at 3591' w/125 sxs cement.
DV Tool set at 1962' w/250 sxs cement.
PBSD 3561'.
Ran tubing to 2500' - pumped 60 sxs cement with 450# hulls.
Pulled tubing to 1200' - pumped 50 sxs cement with 450# hulls. Cement to surface.
Pulled tubing to surface - connected to 4 1/2" surface casing - pumped 15 sxs cement.
Max. P.S.I. 300#. S.I.P. 250#.
8 5/8" surface casing will be filled to surface when deteriorated braden head assembly is cut off.

Perfs:

Top	Bot	Thru	Comments
3310	3314		
3265	3271		

Remarks: SWIFT SERVICES, INC. - TICKET #8070.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

INVOICED

DATE 6-13-05

INVOICE # 2005061710

RECEIVED

JUN 13 2005

KCC WICHITA

Form CP-2/3

MAY 19 2005

DYLE

ADICED

A. J. ABERCROMBIE, INC. #3 HUFF "A" 9-1-26W
 WICHITA, KANSAS 130' W.C NE NW
 CONTR CO. TOOLS CTY DECATUR
 GEOL JACK WHARTON FIELD BLEES

E 2492 KB CM 9/24/70 CARD ISSUED 10/29/70 IP P 83 BOPD + 9% WTR
 2490DF LKC 3265-71 & 3310-14
 API 15-039-20,183

LOG	TOPS	DEPTH	DATUM	
				8 5/8" 247/265sx; 4 1/2" 3591/125sx DV @ 1962/250sx
HFEB		3228	- 736	DST(1) 3232-3280/10-30-60-30, 35'CO, 150'MCO, 120'MO BHP 907-843#, FP 56-73# & 92-158#
TOR		3264	- 772	DST(2) 3298-3315/10-30-60-30, 150'GIP, 90'MO, BHP 400-84#, FP 31-37# & 52-71#
LKC		3269	- 777	DST(3) 3321-3360/10-30-30-30, 2'M, BHP 88-69#, FP 42 42# & 46-52#
BKC		3482	- 990	DST(4) 3357-94/10-30-30-30, 5'M, BHP 63-52#, FP 40- 42# & 44-50#
GR W		3566	-1074	MICT, CO 3561 GRCL, PF 16/3310-14, SO, SI/45" NO FU, SD/14 FU 100'OIL SWB CLEAN, AC 500(15%) SWB DWN & SWE 3.4580/1ST HR N/W, SWB 1.7280/2ND HR N/W, SWB 1.70 80/3RD HR N/W, A1500, SWB DWN REC 5180 PLUS TR WTR FL 2800'FS N/W, PF 24/3265-71 SP 3290 TST 5HRS AVG 12GOPH SD/40HRS FU 800'OIL, SWB 2HRS REC 12GOPH A500, SWB LD & SWB 8.64 BO PLUS TR W, FL 2200'FS(ALL OIL) A1500, SWB LD & SWB 10BOPH N/W/4HRS PULL PLUGS T&R, POP & P 83 BOPD PLUS 9% WTR
RID		3590	-1098	
LTD		3595	-1103	

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS