4- <u>032018</u>	<u>3</u>
TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	API number: 15-163-21,722 00000 70'N.  SE SE SW /4 SEC. 21 , 07 S, 19 W 400 feet from S section line 2970 feet from E section line
Operator license# 5352	Lease <u>Schneider</u> well #_3
Operator: Baird Oil Company, Inc.	Well total depth 3469 foot
Address: Box 428 Logan, Kansas 67646	Well total depth <u>3469</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>211</u> feet
Aband. oil well <u>X</u> , Gas well, Inp	out well, SWD, D & A
Plugging contractor: Allied Cement Com	npany License# -
Address: Hays, Kansas 67601	
Company to plug at: Hour: A.M. Day: 3 Month: November Year: 94	
Plugging proposal received from: <u>Jim Baird</u>	
Company: Baird Oil Company, Inc. Phone:	
Company: Baird Oil Company, Inc.  Were: Order 150 sxs. 60/40 pozmix - 10% gel - 400# hulls & CORPORATION COMMISSION	
	NOV COMMISSION
CONC. 10 0 1994	
	Hoodrow Wichita, KS
Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 11:15A.M, Day: 3 , Month: November , Year: 94	
Actual plugging report: 8 5/8" set @ 211' w/165 sxs. cwc. 4 1/2" set @	
3480' W/235 sxs. Prod. perfs. 3324' - 3454'. Critical area control shots @ 875' - 1500' - 2100'. Squeezed 4 1/2" W/25 sxs. cement blend	
followed by 8 sxs. gel, followed by 12	sxs. cement blend w/300# hulls
to Max. P.S.I. 400#. Close in P.S.I. 200#. Squeezed 8 5/8" w/50 sxs. cement blend w/100# hulls to Max. P.S.I. 200#. Close in P.S.I. 100#.	
Plug complete.	
Remarks:	
Condition of casing(in hole):GOOD X B Bottom plug(in place):YES,CALC X Blugged through WHEING	ADAnhy.plug:YES_X_NO
Plugged through TUBING, CASING	X . Elevation:GL
I did[1/10/did not[]] observe the p  OATE	olugging. Cal Goodson
1-20-94	rugging. Lack Foodrow
DATE	(agent)