

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Zinszer Oil Company, Inc.
Address: PO Box 211, Hays, KS 67601
Phone: (785) 625-9448 Operator License #: 6239
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 4/15/05 (Date)
by: Case Morris (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3320 Bottom: _____ T.D. 3330

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 009-15237-0000
Lease Name: Frees/Burmeister
Well Number: 13 (also #1)
Spot Location (QQQQ): _____ - SW - SW - NE
2970 Feet from North / South Section Line
2310 Feet from East / West Section Line
Sec. 3 Twp. 17 S. R. 11 East West
County: Barton
Date Well Completed: 4/3/38
Plugging Commenced: ~~04/15/05~~ 4/22/05
Plugging Completed: ~~04/21/05~~ 4/28/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				13"	317'	None
				7"	3320'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Sand at 3291', bailed 7 sacks, couldn't get knife in hole, perforated at 1350' & 200', pumped 300 sacks, ran tubing, pumped 160 sacks down back side and 140 sacks down tubing, pumped 80 sacks, circulated cement.

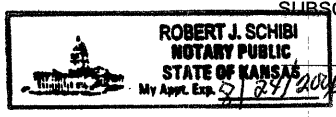
Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925
Address: 401 West Main, Lyons, KS 67554

Name of Party Responsible for Plugging Fees: Zinszer Oil Company, Inc.
State of Kansas County, Ellis, ss.

Perry S. Henman (Employee of Operator) or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) P.O. Box 211, Hays, Kansas 67601

SUBSCRIBED and SWORN TO before me this 10th day of June, 2005
Robert J. Schibi My Commission Expires: August 24, 2006
Notary Public
Robert J. Schibi



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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No. 1

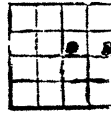
DERBY OIL CO.
 Frogs No. 13

500 WNE
 also #1

SEC. 3 T. 17 R. 11W.
 SE 36 NE

Total Depth. 3333
 Comm. 3-13-38 Comp. 4-3-38
 Shot or Treated.
 Contractor, Earl Carey.
 Issued. 6-4-38

County Barton.



#1

CASING.

13" 317' 7" 3320'

Elevation. 1914

Production. Pot. 2031 B.
 Nat.

Figures Indicate Bottom of Formations.

cellar 8
 shale and shells 175
 sand 260
 red bed and shells 325
 shale and shells 430
 shale & lime shells 750
 shale and shells 983
 lime and shells 1161
 salt 1390
 shale 1420
 lime 1460
 broken lime shale 1524
 shale 1660
 broken lime & shale 1725
 lime 1770
 shale 1790
 broken lime 1859
 shale and shells 1890
 lime 1910
 shale 1995
 lime 2089
 shale 2375
 broken lime & shale 2430
 lime 2545
 shale and shells 2581
 shale 2635
 lime & shale 2755
 lime 2985
 shale 3055
 lime soft 3070
 lime 3100
 broken lime & shale 3155
 lime soft porous 3167
 lime 3230
 broken lime & shells 3300
 Cored.
 K.C. lime 3318-1909
 Base K.C. lime 3318

shale 3320
 Top of Siliceous lime 3320
 Siliceous lime 3330
 very porous and sat. with oil full Rec.
 Standardized with 6" tools.
 cleaned out from 3320 to 3330 with 6"
 tools and drilled to 3333.
 cleaned out to 3335 and swabbed.
 On swab test the well made 85 bbls
 oil per hour.
 siliceous lime 3333-1419
 Total Depth.

GEOLOGICAL TOPS.

Top Ft. Riley 1671 + 243
 Base Florence Flint 1810
 Top Lansing 3055 - 1141
 Base K.C. 3318 - 1409
 Top Arbuckle 3320 - 1406

1016

1130

17.2
 - 1397

March 9 1938
 7 AM

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Quality Well Service, Inc.

401 West Main
Lyons, KS 67554

Invoice

Date	Invoice #
5/20/2005	656

Bill To
Zinszer Oil Company, Inc. PO Box 211 Hays, KS 67601

P.O. No.	Terms	Lease Name
		Frees/Burmeister 13/1

Description	Qty	Rate	Amount
Rig Time	33.5	145.00	4,857.50T
Sand		35.00	35.00T
Cement	7	9.00	63.00T
Water Truck	8	60.00	480.00T
Fresh Water	3	10.00	30.00T
Phone Calls		10.00	10.00T
Clerical		10.00	10.00T
Subtotal			5,485.50
5% Fuel Surcharge		5.00%	274.28T
<p>04/15/05 4-22 Rigged up, checked hole, sanded bottom, loaded hole, drove in.</p> <p>04/18/05 4-25 Welded collar on 7", checked hole sand at 3291', bailed 7 sacks, set floor, pulled slips, no stretch, hung up at 200' or so, couldn't get knife in hole.</p> <p>04/19/05 4-26 Perforated 1350' & 200', pumped 300 sacks, went south, came in.</p> <p>04/20/05 4-27 Ran tubing, pumped 160 sacks down back side & 140 sacks down tubing, went home.</p> <p>04/21/05 4-28 Pumped 80 sacks, circulated cement, tore down, went in.</p>			
Subtotal			\$5,759.78
Sales Tax (6.55%)			\$377.27
Total			\$6,137.05

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TREATMENT REPORT

Acid Stage No.

Date 4-27-05 District GB F. O. No. 25632
 Company ZINSEK OIL CO
 Well Name & No. FREEZE-BURMEISTER
 Location _____ Field _____
 County BARTON State KS
 Casing: Size 7" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks No. Used: Std. _____ Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative RICHARD Treater A. G. CURTIS

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
08:30				ON LOCATION 4-27-05 4/26/05
:				MIX 150 60/40 10% gel
:				DISPLACE TO 300'
:				PERF @ 300'
:				MIX 500# HULLS & WATER
:				NO CIRCULATION
:				GO + LOAD 50 SKS GEL
:				W/ 1000# HULLS
:				DOWN 7" CASING
:				MIX 75 SKS 60/40 10% gel
:				GEL DISPLACE
:				SHUT IN OVERNIGHT
10:00				4-28-05 4/27/05
:				ON LOCATION
:				DOWN 600'
:				MIX 185 SKS 60/40 10% gel
:				DOWN ANNULUS
:				HOOK ONTO TUBING 7 JTS
:				210'
:				MIX 115 SKS NO CIRCULATION
:				NO PICKUP
:				BIG VAC WHEN FINISHED
:				JOB COMPLETE
:				THANK YOU A.G. CURTIS

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