

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Kutter Oil Co. Inc. Address: 303 S High Eureka, KS 67045 Phone: (620) 583-4306 Operator License #: 32702 Type of Well: Oil SWD Docket #: D-27915/D-19544 The plugging proposal was approved on: 3-6-05 by: Mike Heffern Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Douglass Depth to Top: 792 Bottom: 800 T.D. 880

API Number: 15-073-20171-0001 Lease Name: Peebles Well Number: #2 SWD Spot Location (QQQQ): SW 1/4 - S/2 - SW/4 - 330 Feet from North / South Section Line 990 Feet from East / West Section Line Sec. 33 Twp. 25 S. R. 10 East West County: Greenwood Date Well Completed: 1-19-68 Plugging Commenced: Plugging Completed: 3-10-05

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: Douglass, Water, 0, 731, 4 1/2, 731, 0.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Mix 15 sxs 60/40 poz mix 4% Gel 5 bbls gel spacer 15 sxs cement well went to 1500 psi

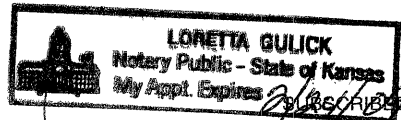
RECEIVED APR 29 2005 KCC WICHITA

Name of Plugging Contractor: C&G Drilling Co., Inc. License #: 32701 Address: 303 S High

Name of Party Responsible for Plugging Fees: Kutter Oil Co., Inc. State of Kansas County: Greenwood, ss.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature] (Address) 303 S High Eureka, KS 67045



and SWORN TO before me this 21 day of April, 2005. Loretta Gulick, Notary Public, My Commission Expires: 2/24/2009

[Handwritten signature]

UNITED OIL WELL SERVICES, INC.

14TH STREET, CHANUTE, KS 66720

820-431-9210 OR 800-467-8676

TICKET NUMBER 2856

LOCATION Eureka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-05	41180	Pebbles SWD #2				Greenwood
CUSTOMER Kutter Oil			TRUCK #			
MAILING ADDRESS 308 S. High			DRIVER			
CITY Eureka			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67045						

JOB TYPE <u>PTA</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT <u>4 1/2</u>
CASING DEPTH _____	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Pump water to make sure well could pump into track. Took 6 bbls to load the hole, pressure 200 psi mix 15 sks 60/40 port mix cement 4% gel, 5 bbls gel spacer 15 sk cement. Well pressure up to 1500 psi. Shut down, shut well in Knox lease. Wash up track. Hook back up to well. Pressure back to clear valves. Shut well in at 800 psi. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	490.00	490.00
1131	30 sks	60/40 port mix cement	7.80	234.00
1118	1 sks	Gel	13.00	13.00
5407	MYC	Tan mileage	60.00	60.00
			RECEIVED	
			APR 29 2005	
			KCC WICHITA	
			SubTotal	797.00
			SALES TAX 6.3%	15.56
			ESTIMATED TOTAL	812.56

195877

AUTHORIZATION Called by Tim Gulick

TITLE Owner