

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-21833-00-00
Spot: E2NWSWSE Sec/Twnshp/Rge: 12-7S-18W
990 feet from S Section Line, 2182 feet from E Section Line
Lease Name: IVES Well #: 2
County: ROOKS Total Vertical Depth: 3370 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S. MARKET
WICHITA, KS 67202

COND Size: 13.38 feet: 134 w/140 sxs cmt
PROD Size: 4.5 feet: 3369 w/200 sxs cmt
SURF Size: 8.625 feet: 1318 w/600 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/25/2005 9:00 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: ED POE Company: KANSAS CORPORTION COMMISSI Phone: (785) 623-3502

Proposed Plugging Method: Ordered out 375 sxs 60/40 pozmix - 10% gel - 500# hulls.
Fluid at surface under pressure.
Bled off to pit - ran tubing to 1411' - stacked out.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/25/2005 3:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Log Tech perforated at 1340' and 770'.
Ran tubing to 1411'. Hooked Allied up to tubing - unable to get below 1411'.
Allied pumped 180 sxs 60/40 pozmix - 10% gel with 200# hulls - circulated cement out 4 1/2" casing.
PTOH. Allied pumped 60 sxs cement with 300# hulls - circulated cement out 8 5/8".
Shut in and pumped 135 sxs cement down 4 1/2" casing.
Max. P.S.I. 800#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3369	3370	OH	Completion

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Richard Williams

(TECHNICIAN)

RECEIVED

JUN 13 2005

KCC WICHITA

Form CP-2/3

JUN 01 2005

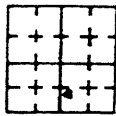
ANGLE OIL COMPANY
 P. O. DRAWER 578
 HAYS, KS 67601

REPLACEMENT CARD
 #2 IVES

12-7-18W
 128'E
 C NW SW SE

CONTR RED TIGER DRILLING CO. CTY ROOKS

GEOLOGICAL FIELD RIFFE NW



ELV 1849 KB SPD 10/12/82 CARD ISSUED 1/20/83 IP P 17 BO & 266 BWPD
 ARB OH 3369-3370.5

API 15-163-21,833

SMP	Top	Depth/Datum
SAND		809+1040
B/SAND		1017+ 832
ANH		1313+ 536
B/ANH		1344+ 505
BRNVLE		2488- 639
TARK		2618- 769
TOP		2798- 949
HEEB		3011-1162
TOR		3032-1183
LANS		3052-1203
ARB		3369-1520
RTD		3370-1521
DDTD		3370.5-1522
NO LOG		

13 3/8 " COND AT 134/140 SX; 8 5/8 " 1318/600 SX; 4 1/2 " 3369.5/200 SX

DST (1) 3019-77 (TOR, LKC) / MISRUN, PKR FAILURE

DST (2) 3008-77 (TOR, LKC) / 15-30-15-30, REC 70' MUD, SIP 801-801#, FP 68-68 / 68-68#

DST (3) 3254-3370 (LKC, PENN, ARB) / 60-30-60-30, SB, REC 84' MUD, 64' SL OIL STND MUD, 256' MO, SIP 1243-1221#, FP 113-193 / 193-238#

DST (4) 3260-3370 (LKC, PENN, ARB) / 60-30-60-30, SB, 110' GIP, REC 520' OIL, 60' MCO, 240' MW, 60' OCW, 90' WTR, SIP 1166-1144#, FP 68-250 / 306-443#

MICT - CO, (ARB OH), ONFU 1500' OIL & 100' WTR, NAT, SWB 58 BFPH (90% OIL), 500' OFF BTM; SWB DWN & REC 19.48 BF (90% OIL) OFF BTM, ONFU 10.44 BF (92% OIL), SWB 2.32 BF (70% OIL)/1 HR, 2.32 BF (70% OIL)/2ND HR, DD 3370.5 TD, SWB 400' OFF BTM & REC 9.28 BF (85% OIL), SWB 700' OFF BTM & REC 5.87 BF (95% OIL)/1 HR, SWB 800' OFF BTM & REC 6.96 BF (95% OIL)/2ND HR, BAIL DWN, SION, FU 1500' FL (57% OIL), SWB DWN TO 600', SWB 6.96 BF (55% OIL)/30", 5.80 BF (55% OIL) 2ND 30", POP, P 17 BO & 266 BWPD

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 WICHITA, KANSAS

INFO RELEASED: 2/2/84 - WAS TIGHT HOLE