| For KCC Use | 1/2/00 | |
|-------------|----------|--|
| District # | 3 | |
| SGA? | ∕es X No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

NOTICE OF INTENT TO DRILL
st be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

| Must be approved by KCC five | • | |
|---|--|--|
| Expected Spud Date July 7, 2005 month day year | Spot NE/4 SE/4 SE/4 Sec. 23 Twp. 32 S. B. 1 | East West |
| OPERATOR: License# 6044 | 990 feet from N / V S Li | |
| Name: Stelbar Oil Corporation, Inc. | 330 feet from VE / W L | ine of Section |
| Address: 155 North Market, Suite #500 | Is SECTION Regular Irregular? | |
| City/State/Zip: Wichita, Kansas 67202 | • | -t-t-1 |
| Contact Person: Roscoe L. Mendenhall | (Note: Locate well on the Section Plat on reverse second County: Chautauqua | siae) |
| Phone: 316 / 264-8378 | Lease Name: Arrington Well #: 1 | |
| / | Field Name: Landon - Floyd | I #: |
| CONTRACTOR: License# 32701 | Is this a Prorated / Spaced Field? | Yes No |
| Name: C&G Drilling, Inc. | Target Formation(s): Mississippian | ☐ les [✔] NO |
| | Nearest Lease or unit boundary: 330 Ft. | |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: 1100 | feet MSL |
| ✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary | Water well within one-quarter mile: | Yes No |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: | Yes No |
| OWWO Disposal Wildcat Cable | Depth to bottom of fresh water: 110 Ft. | les Figo |
| Seismic;# of Holes Other | Depth to bottom of usable water: 480 Ft. | |
| Other | Surface Pipe by Alternate: 1 2 | - |
| | Length of Surface Pipe Planned to be set: 120 Ft. | - |
| If OWWO: old well information as follows: | Length of Conductor Pipe required: None | |
| Operator: | Projected Total Depth: 2100 Ft. | |
| Well Name: | Formation at Total Depth: Mississippian | |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: | · · · · · · · · · · · · · · · · · · · |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other | |
| If Yes, true vertical depth: | DWR Permit #: To be applied for. | |
| Bottom Hole Location: | DVVR Permit #. 15 55 apprisation | |
| | (Alexan Armhyfor Dennify with DIA/D | |
| | (Note: Apply for Permit with DWR) | |
| KCC DKT #: | Will Cores be taken? | Yes No |
| | Will Cores be taken? If Yes, proposed zone: | RECEIVED |
| KCC DKT #: | Will Cores be taken? If Yes, proposed zone: | RECEIVED |
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| KCC DKT #:AFFI | Will Cores be taken? If Yes, proposed zone: ANSASCO Lugging of this well will comply with K.S.A. 55 et. seg. | RECEIVED |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 Operator: Stelbar Oil Corporation, Inc. Lease: Arrington Well Number: 1 Field: Landon - Floyd | Location of Well: County: Chautauqua 990 | |
|--|--|--|
| (Show location of the well and shade attrib | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW AT utable acreage for prorated or spaced wells.) | |
| (Show lootage to the heares | RECEIVED ANSAS CORPORATION COMMISSION JUN 2 § 2005 | |
| 23 | County, Kansas SA-T32S-R10E SA WIHJIM SA WIHJI | |
| | Section 24 Chautauqua Con 1000 1000 1000 1000 1000 1000 1000 10 | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

Distance to nearest

lease line is 330 ft.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.