# For KCC Use: Effective Date: 5-31-05 District # 3 SGA? | X | Yes | No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  Length of Conductor Pipe required:  Projected Total Depth:  1441 feet  Formation at Total Depth:  Water Source for Drilling Operations:  Well ✓ Farm Pond Other	Must be approved by KCC five	(5) days prior to commencing well
OPERATOR: Licenses 39074 Name. Dark Cherckee Basin Operating So. LLC Address. 3941 Country Rd 5400 Address. 3941 Country Rd 5400 Contact Person: Tory Williams Contact Person: Tory Williams Contact Person: Set 57301 Control Person: Set 57301 Contact Per	Expected Soud Date June 4, 2005	Snot
OPENTOR: Lecensed 3307A Name: Dark Cherokee Basin Operating 50. LLC Name: Dark Cherokee Basin Operating 50. LLC Allows: 3541 County Rd 5400 City/State/Dp. Independence KS 67301 City/State/Dp. Independence Independence City/State/Dp. Independence City/State/Dp. Independe	month day year	
Name. 3541 Country Rd 5400  Address. 3541 Country Rd 5400  Contact Person. Tory Williams  Phone, 620-331-7870  Contact Person. Tory Williams  Phone, 620-331-7870  Contact Person. Tory Williams  Control Person. Tory Williams  Mell Drilled For: Well Class: Type Equipment.  Well Control Person. Tory Williams  Gas Storage Proof Ed. Ar Foliary Wildcat Cable  Sissinic: # of Holes Other Other  Other  Other  It OWNO. old well information as follows:  Coperator.  Well Amer.  Original Completion Date. Original Total Depth: Coperator or Person. Tory Will Core be taken?  If Yes, I we vertical depth Bottom Hole Location: Well I've I we vertical depth bottom or Usable water to Total Depth. Will Cores be taken?  If Yes, I well will comply with K.S.A. 55 et. seq. It is a greed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well.  2. A copy of the approved notice of intent to drill shalf be posted on each district office or plug length and placement is necessary prior to plugging:  3. The appropriate district Office will be mettic.  1. Notify the appropriate district Office will be mettic.  1. Notify the appropriate district Office will be mettic.  3. The proposed addition casing is commended in:  4. If the well is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging:  5. The appropriate district Office well is nither plugging or production casing is commended in:  6. If an ALTERNATE II COMPLETION, production pipe shall be commended from bloow any usable water to surface within 120 days of spud date.  7. The well is the statements made herein are true and to the best of my knowledge and the production grips and	33074	- · · · · · · · · · · · · · · · · · · ·
Assistant	OPERATOR: License#	
Counted Person. Tory Williams Contact Person. Tory Williams Well Drilled For. Well Class: Type Equipment: Oil Enh Rec Infield Mud Rolary Gas Storage Pool Ext. An Potary OWO Disposal Wildcat Sistina Fortact / Spaced Fled? Target Information(s). Mississippion Neserotatory. Well Amer. Cherkee Basin Coal Gas Area is the a Protected of Fled Tortact Person. Tortact Person. Tortact Person. Mississippion Neserotator.  Well Amer. Operator: Operator: Operator: Operator: Original Completion Date: Origina	Address: 3541 County Rd 5400	
Country Montgomery  Country Across San Trans  Country Montgomery	City/State/Zip. Independence KS 67301	
Phone: \$20-331-7870  CONTRACTOR: Licenses _ 5675  Name: McPherson Drilling  Well Drilled For: Well Class: Type Equipment: Order and Storage   Pool Ext.   Air Potaty   Own   Disposal   Wildcat   Sissimic: _ # of Holes   Other   Oth	Contact Person: Tony Williams	
CONTRACTOR: Licenses 5675   South Control	Phone: 620-331-7870	Lease Name: Bowen Flour Mills Co. Well #: B3-5
Name McPherson Drilling  Well Drilled For: Well Class: Type Equipment: Oil	5675	Field Name: Cherokee Basin Coal Gas Area
Well Drilled For	CONTINACTOR. LICENSET	Is this a Prorated / Spaced Field? Yes ✓ No
Ground Surface Elevation: 885	Name: MCFHeison Dilling	Target Information(s): Mississippian
Ground Surface Elevation: 385	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 390 feet
Valer well within one-quarter mile:   Valer well within one mile:   Valer well well well well well well well w		
Seismic;    # of Holes		
Seismic; # of Holes   Other		···
Wowoo: old well information as follows:   Operator:		7-0
If OWWC: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Com		Dopin to Dottom of Goddo Mator
Length of Conductor Pipe required:   NONE		Surface Pipe by Afternate: 1 √ 2
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth:    Yes	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date:Original Total Depth:	•	
Water Source for Drilling Operations:    Wester Source for Drilling Operations:   Wester Source States of the Spot date of the Wester States of the		
Directional, Deviated or Horizontal wellbore?	Original Completion Date:Original Total Depth:	Tomaton at rotal popula
Will Cores be taken?   Will Cores be taken?   Ves	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Bottom Hole Location:   (Note: Apply for Permit with DWR   )   Yes   No     No       No	If Yes, true vertical depth:	tered tered
Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15	Bottom Hole Location:	
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For KCC Use ONLY  API # 15 - /2 5 - 30769 00 00  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. • ②  Approved by: Q J P S - 26 05  This authorization expires: 1 26 05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Pile Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	0	
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Minimum surface pipe required	Conductor pipe required NONE feet	The deleage attribution plat according to held profation orders,
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Spud date:Agent: Signature of Operator or Agent: Date:		check the box below and return to the address below.
Date:	_	Well Not Drilled - Permit Expired
	Spud date: Agent:	
		Signature of Operator or Agent:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

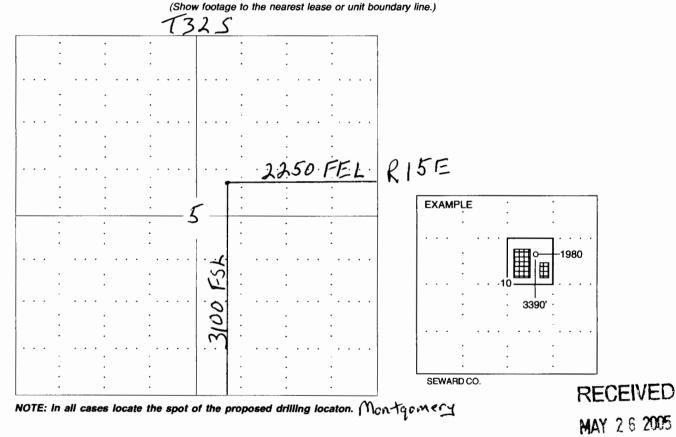
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	
Lease: Bowen Flour Mills Co.	3100 FSL feet from N / ✓ S Line of Section 2250 FEL feet from ✓ E / W Line of Section
Well Number: B3-5	Sec. 5 Twp. 32 S. R. 15E ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage:SWSWNE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, CC WICHITA 4 sections, etc. 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).