For KCC Use:

Effective Date:

District #

SGA?

|Y| Yes | No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Expected Spud Date	Must be approved by KCC fi	ve (5	(5) days prior to commencing well All blanks must be Fille	d
September Specific	5 04 0005		•	
OPERATOR: Lecenses 5150	Expected Spud Date	-		t
OPERATOR: Licenses 5150	month day year Ac.	5W		it ,
Name COLTENERY NC. Address: P D BOX 38 B ClayState/Tip: DUA. KS 66749 CloyState/Tip: DUA. KS 66749 CloyState/Tip: DUA. KS 66749 CloyState/Tip: DUA. KS 66749 Contract Person: DENIBLING ERSTON REQUISE	OPERATOR: License# 5150 (6.30-05)	_	feet from N / S Line of Section	•
Contract Person. DENINS KERSHNER Phone. 620-365-3111 Contract Person. DENINS CERSHNER Contract Person. DENINS CERSHNER Contract Person. DENINS CERSHNER Contract Person. DENINS CERSHNER Contract Co	Name: COLT ENERGY, INC.	_	teet from ✓ E / W Line of Section	
Context Person. DENNIS KERSHNER County. MONTGOMERY County. Montgomer Series County. Montgomer C PETERSON Name. MCPHERSON DRILLING Veil Drilled For. Well Class: Type Equipment: Intel Mane. CoefferSon Drille. Other Case: Type Equipment: Owl Disposal Storage Pool Ext. Air Rotary Owl Disposal Windows Cable Selemer: so of Holes Other Operator: Well Name. CoefferSon Drille. Other Case: Type Equipment: Name of Marker Well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 130 Depth to bottom of tresh water: 130 Depth to bottom of tresh water: 135 Dept	Address: POBOX 388	_	Is SECTIONRegularIrregular?	
Context Person. DENNIS KERSHNER County. MONTGOMERY County. Montgomer Series County. Montgomer C PETERSON Name. MCPHERSON DRILLING Veil Drilled For. Well Class: Type Equipment: Intel Mane. CoefferSon Drille. Other Case: Type Equipment: Owl Disposal Storage Pool Ext. Air Rotary Owl Disposal Windows Cable Selemer: so of Holes Other Operator: Well Name. CoefferSon Drille. Other Case: Type Equipment: Name of Marker Well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 130 Depth to bottom of tresh water: 130 Depth to bottom of tresh water: 135 Dept	City/State/Zip: IOLA, KS 66749	_	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Licensee 5675 (6.5.05)	Contact Person: DENNIS KERSHNER	_	County: MONTGOMERY	
CONTRACTOR: Licenses 5675 (6.5.5) Name, MCCHERNON DRILLING Mel Drilled For	Phone: 620-365-3111	_	Lease Name: C PETERSON Well #: 9-8	
State Prorated Spaced Field? Spaced Fi	5675 (6.30 0う)		Field Name: COFFEYVILLE- CHERRYVALE	
Meal Drilled For Well Class: Type Equipment: Ground Surface Elevation: UNKNOWN Teet MSL Water Surface Water Surfac	CONTRACTOR. License#	-		。 ^
Feet Milk Mod Rotary Ground Surface Elevation: \text{NRONOW} teet MSL Water well within one-quarter mile: Yes \(\frac{1}{2} \) No Disposal Wildcat Cable Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \) No Depth to bottom of tresh water: \text{27} \)	Name: MOFFIELGON DIVICEING	-	Target Formation(s): MISSISSIPPI	_
Ground Surface Elevation. WRKCXVM to the Must apply and the state guide to the best of the state	Well Drilled For: Well Class: Type Equipment:		Nearest Lease or unit boundary: 400	_
Gas Storage Pool Ext Air Rotary Waldcat Cable Selamite: w of Holes Other Depth to bottom of tresh water 100 Depth to bottom of tresh water 175 Depth to bottom of tresh water 175 Surface Pipe Planned to be set. 207 Depth to bottom of tresh water 175 Surface Pipe Planned to be set. 207 Depth to bottom of tresh water 175 Surface Pipe Planned to be set. 207 Depth to bottom of tresh water 175 Surface Pipe Planned to be set. 207 Depth to Depth			Ground Surface Elevation: UNKNOWN feet MS	سم
Public water supply well within one mile: Ves No No Delpt to bottom of tresh water. 100 Delpt to bottom of tresh water. 100 Delpt to bottom of tresh water. 100 Delpt to bottom of tresh water. 175 Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2			Water well within one-quarter mile:	0
Seismic: # of Holes				0
Surface Pipe by Buffernate: 1				-
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Iruo vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface Cally Cal				
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal weltbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling hereby certification and the completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The appropriate district office will be met: 1. Notify the appropriate district office will be met: 2. Approved by: AFFIDAVIT AFFIDAVIT The appropriate district office will be met: 3. The minimum amount of buffer before well is either plugged or production casing is cemented in: 4. If the well is dry hole, an agreement between the operator of the here between the operator of the		-		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Ves Tyles Ves	If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: MississisPPI Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Date: Formation at Total Depth: MississisPPI Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: DWR Pe	Operator:	-		_
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Park It Fam Pond Other X Water Source for Drilling Operations: Water Source for Park It Fam Pond Other X Water Source for Drilling Operation on Charter Water Source for Drilling Operator or Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It Fam Pond Other X Water Source for Park It		_	Projected Total Depth: TIOU	_
Vest	Original Completion Date:Original Total Depth:		Formation at Total Depth: WIISSISSIFFI	
If Yes, true vertical depth:	Directional Deviated or Horizontal wellhors?		Water Source for Drilling Operations:	
Bottom Hole Location:		,		-
Will Cores be taken?		-		_
### AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ### AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. ### AFFIDAVIT The uniform and a specific to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface ### Carwing Intention 1. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent Title: OFFICE MANAGER ###################################		_		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface accumulation through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Sastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent For KCC Use ONLY API # 15 - 125 - 307 73 - 000 Approved by:	NCC DK1 #.	_		٥
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface **CCaNUCHITA** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order **H33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date; 5-23-05 Signature of Operator or Agent: For KCC Use ONLY API **15 - 125 - 30.7 7.3 - 000 Conductor pipe required No NE feet Minimum surface pipe required Poly of the appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Title: OFFICE MANAGER File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; (This authorization void if drilling not started within 6 months of effective date.)			if Yes, proposed Zone:	-
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface CANGENICHITA through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either pluggled or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent For KCC Use ONLY API # 15 - 125	AF	FID	DAVIT	_
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall</i> be <i>set</i> by circulating cement to the top; in all cases surface SCANICHITA through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pluggling</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: D	The undersigned hereby affirms that the drilling, completion and eventual	l plug	ugging of this well will comply with K.S.A. 55 et. seq.	י
1. Notify the appropriate district office prior to sputch the posted on each drilling rig; 2. A copy of the appropriate district office prior to sputch through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date; 5-23-05 Signature of Operator or Agent. For KCC Use ONLY API # 15 - 125 - 307 7 3 - 000 Conductor pipe required No NE feet Minimum surface pipe required Peet feet Minimum surface pipe required No NE feet per Alt. 7 (2) Approved by: This authorization expires: 12 - 1 - 05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date: Date: Signature of Operator or Agent: Date: Date: Date: Date: Date: Agent: Agent: Agent: Agent: Agent: Agent: Date:	It is agreed that the following minimum requirements will be met:		MAV 2 4 200s	•
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent For KCC Use ONLY API # 15 - 125 - 307 7 3 - 000 Approved by: 307 7 3 - 000 Title: OFFICE MANAGER **Memember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: **Date:** Date:	1. Notify the appropriate district office prior to spudding of well;		MAI 3 2005	į
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the lest of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent. For KCC Use ONLY API # 15 - 125 - 30773 - 000 Conductor pipe required None feet Feet Minimum surface pipe required None feet per Alt. 7 (2) Approved by: 12 - 1 - 05 This authorization expires: 12 - 1 - 05 (This authorization void it drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: 523-05 Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	2. A copy of the approved notice of intent to drill shall be posted on a	each	h drilling rig; KCC MICLUS	T ^
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125				IA
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent For KCC Use ONLY API # 15 - 125 - 307 7 3 - 000 Conductor pipe required No NE feet Minimum surface pipe required Feet per Alt. 7 (2) Approved by: 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10				
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the sest of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent For KCC Use ONLY API # 15 - 125 - 30773-000 Conductor pipe required None feet Minimum surface pipe required Feet per Alt. 7 (2) Approved by: This authorization expires: 12-1-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mell Not Drilled - Permit Expired Signature of Operator or Agent: Date:				
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: 5-23-05 Signature of Operator or Agent. For KCC Use ONLY API # 15 - 125 - 30773-000 Conductor pipe required	6. If an ALTERNATE II COMPLETION, production pipe shall be ceme	ented	ed from below any usable water to surface within 120 days of spud date.	
I hereby certify that the statements made herein are true and to the test of my knowledge and belief. Date: 5-23-05				g
Date: 5-23-05 Signature of Operator or Agent. For KCC Use ONLY API # 15 - 125 - 30773-000 Conductor pipe required			1 / 1	
For KCC Use ONLY API # 15 - 125 - 30773-000 Conductor pipe required	I hereby certify that the statements made herein are true and to the dest	t of n	my knowledge and belief.	
For KCC Use ONLY API # 15 - 125 - 30773-000 Conductor pipe required	Date: 5-23-05 Signature of Operator or Apple	10	THE OFFICE MANAGER	
For KCC Use ONLY API # 15 - 125 - 30773-000 Conductor pipe required	Signature of Operator of Agent.		Title: ST FISE WAR TO ELL	-
API # 15 - 125 - 30773 - 0000 Conductor pipe required		\neg	Remember to:	
Conductor pipe required	For KCC Use ONLY			
Conductor pipe required feet Minimum surface pipe required feet per Alt. 7 (2) Approved by:	API # 15 - 125 - 30 / / 3 - 0000	- 1	File Completion Form ACO-1 within 120 days of sould date:	
Minimum surface pipe required				~ 0
Approved by: CTC CI.OS This authorization expires: 12-1-OS (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Conductor pipe required NONE feet		- File acreage attribution plat according to field proration orders;	×
This authorization expires: 12-1-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 	×
This authorization expires:	Minimum surface pipe required feet per Alt. 7 (2)	5	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	
Spud date: Agent: Date:	Minimum surface pipe required 70 feet per Alt. 7 (2) Approved by: QTR 6-1-05	5	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	w
Spud date: Agent: Signature of Operator or Agent: Date:	Minimum surface pipe required 20 feet per Alt. 7 (2) Approved by: \(\text{Q-1.05} \) This authorization expires: \(\text{L-1-05} \)	5	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please 	w
Date:	Minimum surface pipe required 20 feet per Alt. 7 (2) Approved by: \(\text{Q-1.05} \) This authorization expires: \(\text{L-1-05} \)	5	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	w
R. C.	Minimum surface pipe required 20 feet per Alt. 7 (2) Approved by: \(\text{This authorization expires: } \) \(\text{2-1-05} \) (This authorization void if drilling not started within 6 months of effective date.)	5	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired 	w
	Minimum surface pipe required 20 feet per Alt. 7 (2) Approved by: \(\text{ 1-05} \) This authorization expires: \(\text{ 2-1-05} \) (This authorization void if drilling not started within 6 months of effective date.)	5	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

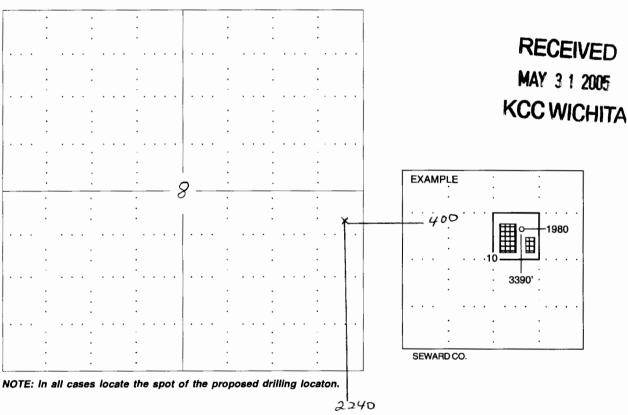
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: MONTGOMERY
Operator: COLT ENERGY, INC.	
Lease: C PETERSON	feet from N / S Line of Section 400 feet from
Well Number: 9-8	Sec. 8 Twp. 33 S. R. 17 ✓ East West
Field: COFFEYVILLE- CHERRYVALE	
Number of Acres attributable to well: N/A	Is Section: Regular or 📝 Irregular
QTR / QTR / QTR of acreage: NE - NE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).