For KCC Use: 6-2905 Effective Date: 5 District # 3 SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 5 2005 month day year	Spot
OPERATOR: License# 30683 Name: Snedco, Inc.	1550 feet from N / S Line of Section 660 feet from E / W Line of Section
Address: P.O. Box 885 City/State/Zip: Chickasha, OK 73023	is SECTION Regularirregular? (Note: Locate well on the Section Plat on reverse side)
Contact Person: Glen Snedeker Phone: 405-224-5000	County: Chautauqua Lease Name: Chinn "A" Well #: 10
CONTRACTOR: License# Name: C&G Drilling, Inc. Well Drilled For: Well Class: Type Equipment: V Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other Other If OWWO: old well information as follows: Operator:	Field Name: Otter Creek East Is this a Prorated / Spaced Field? Target Formation(s): Cattleman Sand Nearest Lease or unit boundary: 660 feet Ground Surface Elevation: 968 Water well within one-quarter mile: Yes V No Public water supply well within one mile: Yes V No Depth to bottom of fresh water: None Surface Pipe by Alternate: 1 V 2 Length of Surface Pipe Planned to be set: 43 feet Length of Conductor Pipe required: None
Well Name:Original Total Depth:Original Total Depth:	Projected Total Depth: 2200 Formation at Total Depth: Cherokee Shale Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone:
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	DAVIT RECEIVED
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the doing to the set of the set of	ch drilling rig: If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is include the set of the underlying formation. It is included the set of the underlying formation. It is included the set of the underlying formation. It is included the set of the underlying formation casing is cemented in; If it is included the set of the underlying formation is included the underlying formation in the underlying formation. If underlying formation is underlying formation in the underlying formation in the underlying formation in the underlying formation.
For KCC Use ONLY API # 15 - O O - 2 (68 6 · 00 · 00) Conductor pipe required Non E feet Minimum surface pipe required feet per Alt. 4 (2) Approved by PTC 6 - 24 · 05 This authorization expires: 12 · 24 · 05 (This authorization void if drilling not started within 6 months of effective date.)	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Chautauqua				
Operator: Snedco, Inc.	1550 feet from VN/ S Line of Section				
Lease: Chinn "A"	660 feet from ☐ E / ✓ W Line of Section				
Well Number: 10	Sec. 15 Twp. 33 S. R. 8 ✓ East West				
Field: Otter Creek East					
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular				
QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

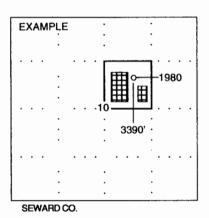
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

 ←1550′→°			 	
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JUN 2 4 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).