For KCC Use:	C105
Effective Date:	6.1.05
District #	3
2012	(V)

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well	Filled
must be approved by NOC live		
Expected Soud Data	Spot AP 60' North of	East
Expected Spud Date	S/2 S/2 NW Sec. 32 Twp. 15 S. R. 21	
ODEDATOR: Lineage 32218	3030 feet from S/ N (circle one) Line of Sec	
OPERATOR: License# 32218 T.D.R. Construction, Inc.	3960 feet from E W (circle one) Line of Se	
1207 N. 1-t Ctroot Foot	Is SECTION X RegularIrregular?	Clion
7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
I and a Torm	(Note: Locate well on the Section Plat on reverse side) County: Franklin	
(010) 007 0700 710 5/00	Lease Name: COONS Well #: W-18	
Phone: (913) 837-2708 or 710-5400	Field Name: Paola-Rantoul	
CONTRACTOR: License#_6142	Is this a Prorated / Spaced Field?	YNo
Name: Town Oil Company, Inc.	Target Information(s): Squirre1	<u> </u>
	Nearest Lease or unit boundary: 390'	
Well Drilled For: Well Class: Type Equipment:		MSL
Oil XXEnh Rec XX Infield Mud Rotary	Water well within one-quarter mile:	X No
Gas Storage Pool Ext. XXAir Rotary	Public water supply well within one mile:	ΧNο
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate:1 _X_2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 750 1	
Original Completion Date:Original Total Depth:	Producing Formation Target: Squirre1	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other _X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	XχNο
•	If Yes, proposed zone:	
A Pro-	D. A.V. (FT	
Arri	RECE	VFD
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55-101, et. seq.	
It is agreed that the following minimum requirements will be met:	MAY 2 7	2005
1. Notify the appropriate district office prior to spudding of well;		
2. A copy of the approved notice of intent to drill shall be posted on each	th drilling rig; KCCWI	CHITA
3. The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases surface pipe shall be se	<i>i</i>
through all unconsolidated materials plus a minimum of 20 feet into the		<i>i</i>
4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug		ing;
6. If an ALTERNATE II COMPLETION, production pipe shall be cement		
date. In all cases, NOTIFY district office prior to any cementing.	,	
hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
	, , , , , , , , , , , , , , , , , , ,	
Date: 5-23-05 Signature of Operator or Agent: Pale	eta Lown Title: Ugant	
	Remember to:	
For KCC Use ONLY		
API # 15 - 059 - 25076-00-00	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 	W
Conductor pipe required NONE feet	 File completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 	12
Minimum surface pipe required 25 feet per Alt. + (2)	Notify appropriate district office 48 hours prior to workover or	'
Approved by: 8TP 5-27-05	re-entry;	-
11.2705	- Submit plugging report (CP-4) after plugging is completed;	S
This authorization expires: 1 6 1.00	Subtlift plugging report (Or 4) and plugging is completed,	1
	- Obtain written approval before disposing or injecting salt water.	
(This authorization void if drilling not started within 6 months of effective date.)	, , , , , , , , , , , , , , , , , , , ,	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	, , , , , , , , , , , , , , , , , , , ,	2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

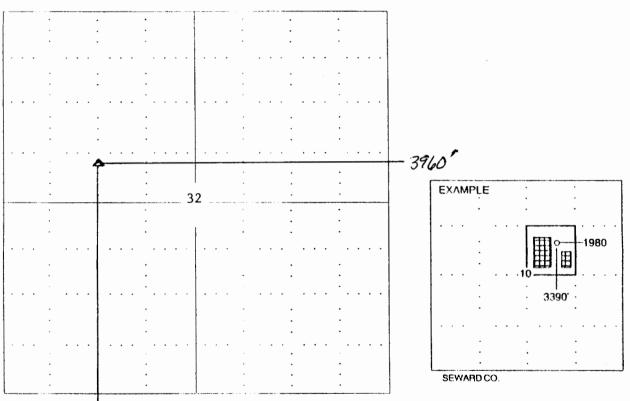
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator:	feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	
Number of Acres attributable to well:	Is SectionRegular orIrregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- $\mathbf{3}_{\cdot}$ The distance to the nearest lease or unit boundary line. .

3**0**30'

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).