## For KCC Use: Effective Date: District #\_\_\_ SGA? Yes X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| June 22, 2005  |   |                                       |
|--|---|---------------------------------------|
| Expected Spud Date June 22, 2005  month day year   | -p  | East                                  |
| /  |   | West                                  |
| OPERATOR: License# 33247 ✓   | 4455  |                                       |
| Name: Petrol Oil and Gas, Inc.   | 1155feet from ✓ E / W Line of Sect Is SECTION ✓ RegularIrregular?   | ion                                   |
| Address: 3161 E. Warm Springs Road, #300   | <b>0</b>  |                                       |
| City/State/Zip: Las Vegas, NV 89120  | (Note: Locate well on the Section Plat on reverse side)   |                                       |
| Contact Person: Paul Branagan  | County: Anderson  Lease Name: Eastburn Well #: H-14   |                                       |
| Phone: (702) 454-7318  | Lease Name: Eastburn Well #: H-14 Field Name: Centerville   |                                       |
| CONTRACTOR: License# 33557   |   | /                                     |
| Name: SKYY Drilling  | Is this a Prorated / Spaced Field?  Target Formation(s): Squirrel/Bartlesville  | <b>√</b> No                           |
|  | Nearest Lease or unit boundary: 165'  |                                       |
| Well Prilled For: Well Class: Type Equipment:  |   | et MSL                                |
| ✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary   |   | V No                                  |
| Gas Storage Pool Ext. Air Rotary   | •   | V No                                  |
| OWWO Disposal Wildcat Cable  | Public water supply well within one mile:  Depth to bottom of fresh water: 100+   | AINO                                  |
| Seismic; # of Holes Other  | Depth to bottom of usable water: 200+   |                                       |
| Other  | Surface Pipe by Alternate: 1 2  |                                       |
| If CIMINO. and wall information as tollows   | Length of Surface Pipe Planned to be set: 20'   |                                       |
| If OWWO: old well information as follows:  | Length of Conductor Pipe required: none   |                                       |
| Operator:  | Projected Total Depth: 800'   |                                       |
| Well Name:Original Total Depth:  | Formation at Total Depth: Bartlesville  |                                       |
|  | Water Source for Drilling Operations:   |                                       |
| Directional, Deviated or Horizontal wellbore? RECEIVED Yes V No  | Well ✓ Farm Pond Other  |                                       |
| RELEIVEL   |   |                                       |
| If Yes, true vertical depth:   | DWR Permit #:   |                                       |
| If Yes, true vertical depth:  Bottom Hole Location:  ANSAS CORPORATION COMMISSION  |   |                                       |
| Bottom Hole Location: ANSAS CORPORATION COMMISSION   | (Note: Apply for Permit with DWR )  | ✓ No                                  |
| Bottom Hole Location:  KCC DKT #:  JUN 1 7 2005  CONSERVATION DIVISION  AFF  | (Note: Apply for Permit with DWR )  Will Cores be taken? Yes If Yes, proposed zone:   | ✓ No                                  |
| Bottom Hole Location:    JUN 1 7 2005  | (Note: Apply for Permit with DWR )  Will Cores be taken? Yes If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  the by circulating cement to the top; in all cases surface pipe shall be so the underlying formation.  district office on plug length and placement is necessary prior to plugging or production casing is cemented in; the drom below any usable water to surface within 120 days of spud day  #133,891-C, which applies to the KCC District 3 area, alternate II center be plugged. In all cases, NOTIFY district office prior to any cementic  | et ning; nenting                      |
| ANSAS CORPORATION COMMISSION  RCC DKT #:  JUN 1 7 2005  CONSERVATION DIVISION  WICHITA KS  The undersigned hereby affirms that the drilling, completion and eventual p  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be so  through all unconsolidated materials plus a minimum of 20 feet into the second shall be so through all unconsolidated materials plus a minimum of 20 feet into the second shall be shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be shall be certify that the statements made herein are true and to the best of the spud date or the well shall be second shall be completed within 30 days of the spud date or the well shall be second shall be shall be completed within 30 days of the spud date or the well shall be second shall be shall be completed within 30 days of the spud date or the well shall be second shall be shall               | (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  the toy circulating cement to the top; in all cases surface pipe shall be so the underlying formation.  district office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  attended from below any usable water to surface within 120 days of spud day  r #133,891-C, which applies to the KCC District 3 area, alternate II center be plugged. In all cases, NOTIFY district office prior to any cementic of my knowledge and belief.  | et ning; nenting                      |
| Bottom Hole Location:  CONSERVATION DIVISION  AFF  WICHITA KS  The undersigned hereby affirms that the drilling, completion and eventual p  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea  3. The minimum amount of surface pipe as specified below <i>shall be</i> s  through all unconsolidated materials plus a minimum of 20 feet into the second of the second | (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud days at #133,891-C, which applies to the KCC District 3 area, alternate II centle be plugged. In all cases, NOTIFY district office prior to any cementing from knowledge and belief.  Title: Agent  | et ning; nenting                      |
| ANSAS CORPORATION COMMISSION  KCC DKT #:  JUN 1 7 2005  CONSERVATION DIVISION  AFF  The undersigned hereby affirms that the drilling, completion and eventual p  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be so  through all unconsolidated materials plus a minimum of 20 feet into the second stream of th               | (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  STIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.  Such drilling rig;  But by circulating cement to the top; in all cases surface pipe shall be sufficient office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  Stated from below any usable water to surface within 120 days of spud day #133,891-C, which applies to the KCC District 3 area, alternate II centured in the plugged. In all cases, NOTIFY district office prior to any cementing from knowledge and belief.  Title: Agent  | et ning; nenting                      |
| Bottom Hole Location:    CODE  | (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud days at #133,891-C, which applies to the KCC District 3 area, alternate II centle be plugged. In all cases, NOTIFY district office prior to any cementing from knowledge and belief.  Title: Agent  | et<br>ging;<br>ate.<br>nenting<br>ng. |
| Bottom Hole Location:    CODE  | (Note: Apply for Permit with DWR )  Will Cores be taken?  | et<br>ging;<br>ate.<br>nenting<br>ng. |
| Bottom Hole Location:  CODET#:  CONSERVATION DIVISION  AFF  CODET#:  CONSERVATION DIVISION  AFF  The undersigned hereby affirms that the drilling, completion and eventual p  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the complete district office will be notified before well is either plus.  If the well is dry hole, an agreement between the operator and the construction of the production pipe shall be cemen. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the construction of the production pipe required to the production of the production of the production pipe required to the production of the production of the production pipe required to the production of the producti               | (Note: Apply for Permit with DWR )  Will Cores be taken?  | et<br>ging;<br>ate.<br>nenting<br>ng. |
| Bottom Hole Location:    CONSERVATION DIVISION   | (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  Intel from below any usable water to surface within 120 days of spud dar #133,891-C, which applies to the KCC District 3 area, alternate II cent be plugged. In all cases, NOTIFY district office prior to any cementing from knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entreption.  | et<br>ging;<br>ate.<br>nenting<br>ng. |
| Bottom Hole Location:  CC DKT #:  CONSERVATION DIVISION  AFF  CONSERVATION  AFF  CONSERVATION DIVISION  AFF  CONSERVATION  AFF  CONSERVA               | Will Cores be taken?  If Yes, proposed zone:  Stack drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging of production casing is cemented in; attended from below any usable water to surface within 120 days of spud dar #133,891-C, which applies to the KCC District 3 area, alternate II centred be plugged. In all cases, NOTIFY district office prior to any cemention of my knowledge and belief.  Title: Agent  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entresubmit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please   | et<br>ging;<br>ate.<br>nenting<br>ng. |
| ANSAS CORPORATION COMMISSION  RCC DKT #:  JUN 1 7 2005  CONSERVATION DIVISION  AFF  WICHITA KS  The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on eason through all unconsolidated materials plus a minimum of 20 feet into the statement between the operator and the construction of the spudding of the spudding of well;  5. The appropriate district office will be notified before well is either plused. If an ALTERNATE II COMPLETION, production pipe shall be cerement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spuddate or the well shall. I hereby certify that the statements made herein are true and to the best of the spudding of the spuddate or the well shall. I hereby certify that the statements made herein are true and to the best of the spudding of the spuddate or the well shall. I hereby certify that the statements made herein are true and to the best of the spudding of the spuddate or the well shall. I hereby certify that the statements made herein are true and to the best of the spudding of the spuddate or the well shall. I hereby certify that the statements made herein are true and to the best of the spudding of the spuddin               | Will Cores be taken?  If Yes, proposed zone:  STIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.  Sech drilling rig;  But by circulating cement to the top; in all cases surface pipe shall be so the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;  Intel from below any usable water to surface within 120 days of spud day #133,891-C, which applies to the KCC District 3 area, alternate II centred be plugged. In all cases, NOTIFY district office prior to any cemention of my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entred submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. | et<br>ging;<br>ate.<br>nenting<br>ng. |
| **SASCORPORATION COMMISSION**  **SOMMERVATION DIVISION**  **SCORPORATION COMMISSION**  **CO DKT #: JUN 17 2005  **CONSERVATION DIVISION**  **AFF**  **The undersigned hereby affirms that the drilling, completion and eventual point it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office **prior** to spudding of well;  2. A copy of the approved notice of intent to drill **shall** be posted on east through all unconsolidated materials plus a minimum of 20 feet into the second of t               | Will Cores be taken?  If Yes, proposed zone:  Stack drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging of production casing is cemented in; attended from below any usable water to surface within 120 days of spud dar #133,891-C, which applies to the KCC District 3 area, alternate II centred be plugged. In all cases, NOTIFY district office prior to any cemention of my knowledge and belief.  Title: Agent  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entresubmit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please   | et<br>ging;<br>ate.<br>nenting<br>ng. |

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

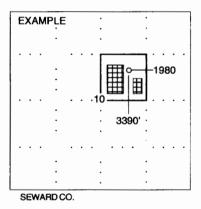
| API No. 15 -                               | Location of Well: County: Anderson   |
|--|--|
| Operator: Petrol Oil and Gas, Inc.         |  |
| Lease: Eastburn                            |  |
| Well Number: H-14                          | Sec. 27 Twp. 21 S. R. 21 ✓ East Wes  |
| Field: Centerville                         |  |
| Number of Acres attributable to well:      | Is Section:   ✓ Regular or Irregular   |
| QTR / QTR / QTR of acreage: NWNW - NE - SE | If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| _  |   |   |   |   |   |   |    |   |             |   |       | _  |   |   |   |   | <br>  |            |   |        | <br>  |   |
|----|---|---|---|---|---|---|----|---|-------------|---|-------|----|---|---|---|---|-------|------------|---|--------|-------|---|
|    |   |   | ٠ |   |   |   |    |   |             |   |       |    |   |   |   |   |       |            |   | •      |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   | • |   |       |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   |   |   |       |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       | 1  |   |   |   |   |       |            |   |        |       |   |
| ١. | ٠ | • |   | • | • |   | ٠. | • | •           | • |       |    | • | • |   | • |       | •          | • |        | <br>• | • |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   |   |   |       |            |   |        |       |   |
| 1  |   |   |   |   |   |   |    |   |             |   |       |    |   |   |   |   |       |            |   |        |       |   |
|    |   |   | • |   |   | • |    |   | •           |   |       |    |   |   | • |   | •     |            |   | •      |       |   |
| ١. |   |   | • |   |   |   |    |   | ٠.          |   |       | ١. |   |   | • |   |       |            |   | ٠.     |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   |   |   |       |            |   |        |       |   |
|    |   |   | • |   |   |   |    |   | •           |   |       |    |   |   | • |   | •     |            |   | •      |       |   |
| l  |   |   | • |   |   |   |    |   | •           |   |       |    |   |   | • |   |       |            |   | •      |       |   |
|    |   |   | • |   |   |   |    |   | •           |   |       |    |   |   | • |   |       |            |   | ٠      |       |   |
| ١. |   |   |   |   |   |   |    |   |             |   |       | ١. |   |   |   |   |       |            |   |        |       |   |
| 1  |   |   | - |   |   |   |    |   |             |   |       | 1  |   |   | - |   |       |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       | 1  |   |   |   |   |       |            |   |        |       |   |
| 1  |   |   |   |   |   |   |    |   |             |   |       | 1  |   |   |   |   |       |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   |   |   |       |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   |   |   |       |            |   |        |       |   |
| -  |   |   |   |   |   |   |    |   |             |   |       |    |   |   |   |   | <br>  |            |   |        | <br>  | _ |
|    |   |   |   |   |   |   |    |   |             |   | _     |    |   |   |   |   |       |            |   |        | <br>  |   |
| -  |   |   |   |   |   |   |    |   |             |   | _     |    |   |   |   |   |       |            |   | :      |       |   |
|    |   |   |   |   |   |   |    |   |             |   | _     | I  |   |   |   |   |       |            |   | ·<br>· | <br>  |   |
|    | , |   |   |   |   |   |    |   | ·<br>·      |   | _     |    |   |   |   |   |       |            |   | :      |       |   |
|    |   |   |   |   |   |   |    |   | ·<br>·<br>· |   | _<br> | .  |   |   |   |   |       |            |   | :      |       |   |
|    |   |   | : |   |   |   |    |   |             |   |       | .  |   | • |   |   |       |            |   | •      |       |   |
|    |   |   | : |   |   |   |    |   |             |   | _<br> |    |   | • |   |   |       |            |   | :      |       |   |
|    |   |   | : |   |   |   |    |   |             |   |       |    | • |   |   |   |       |            |   |        |       |   |
|    |   |   | : |   |   |   |    |   |             |   |       |    |   |   |   |   |       |            |   |        |       |   |
|    |   |   | : |   |   |   |    |   |             |   |       |    |   |   | : |   |       | . <i>.</i> |   |        |       |   |
|    |   |   | : |   |   |   |    |   |             |   |       | -  |   |   | : |   |       | . <i>.</i> |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       | -  |   |   | : |   | <br>: |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       | •  |   |   | : |   | <br>: |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   | : |   | <br>: |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   | : |   | <br>: |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   | : |   | <br>: |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   | : |   | <br>: |            |   |        |       |   |
|    |   |   |   |   |   |   |    |   |             |   |       |    |   |   | : |   | <br>: |            |   |        |       |   |



NOTE: In all cases locate the spot of the proposed drilling locaton.

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).