For KCC Use:	1.9.05
Effective Date:	6-8-05
District #	
CCA2 Voc	□ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1

CONSEINT THE MISION

December 2002
Form must be Typed
Form must be Signed

OPERATOR: Licenses 5278 Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom E / V Unio of Se Name: EOG Resources, Inc. 1980 seet 'rom Section Secti	SGA? X Yes No	,			ve (5) days prior to commencing well
DEFRATOR: Licensee 5278 Name: EOG Resources, Inc. Address: 3817 NW Expressway. Suite 500 Contact Person, Shells Smith Phone: 405-246-3326 CONTRACTOR: Licensee 31572	Expected Sould Date	06	03	05	Spot Eas
Section Sect	Expected opud bate	month ;	y day	year	
Address: 3817 NW Expressway, Suite 500 Is SECTION Pegular Irregular? Mote Locate will on the Section Plat on reverse side) Countact Person, Shella Smith Phone: 402 246-3236 Contract Person, Shella Smith Country: Clark Country: Cla					
Address: 3817 NW Expressway, Suite 500 Integral of the Section	DPERATOR: License#				1980 feet from E / W Line of Section
Contact Person. Shella Smith Well Drilled For. Well Class: Type Equipment: Oil	Name: 23817 NW Expressy	ay, Suite 500			Is SECTION Regular Irregular?
Country: Clark Clark Country: Clark Cla	ity/State/Zin: Oklahoma City	y, OK 73112			
Lease Name: Gardiner 11 Well #2 Lease Name: Gardiner 11 Well #2 Field Name: Sontractor: Licenses 31572 Same: Big A Drilling Well Drilling for: Well Class: Type Equipment: Oil	Contact Person: Sheila Smith	1			
Field Name: Shade	hone: 405-246-3236				
Same Big A Drilling Farmation(s): Chester Target Formation(s): Chester Target Formation(s): Chester Nearest Lease or unit boundary. 330 Signature Storage Pool Ext. All Rotary Multiple Pool Ext. All Rotary Multiple Pool Ext. Owbo Disposal Wildcat Cable All Rotary Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of Iresh water. 150 Depth to bottom of Iresh	31	572			
Well Drilled For: Well Class: Type Equipment: Oil	CONTRACTOR: License#	3/2			
Countries Coun	lame: Dig / Diming				larget Formation(s): Offester
Water well within one-quarter mile: Water well within one-quarter mile: Wesselsmic: # of Holes Other Ot	Well Drilled For:	Well Class:	Type E	quipment:	
Cust Woll Case Pool Ext Cable Cabl	Oil / Enh Rec	Infield	✓ Mu	id Rotary	
Depth to bottom of tresh water: 150 Depth to bottom of tresh water: 150 Depth to bottom of usable water: 150 Depth to	Gas Storage	Pool Ext	🗌 Air	Rotary	
Depth to bottom of usable water: 180	OWWO Disposal	✓ Wildcat *	Ca	ble	
COWOC old well information as follows: Coperator:	Seismic;# of Ho	les Other			
Length of Surface Pipe Planned to be set: 750 Well Name: Original Completion Date: Original Completion Place Date: Original Completion Date: Origin	Other				
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Date: Original Dat	f OWWO: old well informatio	n as follows:			Length of Surface Pipe Planned to be set: 750
Original Completion Date: Original Total Depth: Water Source for Drilling Operations Yes, true vertical depth: Garden Farm Pond Other DWR Permit #: (Note: Apply for Fermit with DWR ♥)	_				Length of Conductor Pipe required: 80
Water Source for Drilling Operations Will Cores be taken? Will Core be taken? Will Cores be taken? Will Cores be taken? Will Core Permit with DWR Viles To the Core Permit with DWR Viles It the well shall be posted on each drilling not started will be met. Approved by Core and a vertical plugging of this well will comply with K.S.A. 55 et. seq. To the will shall be posted on each drilling not started will be met. Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken?	Well Name:				
Yes, true vertical depth::	Original Completion Date:	C	riginal Total [Depth:	
DWR Permit #:	Directional Deviated or Horiz	ontal wellbore?		Voc V No	
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Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plug. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud or or pursuant to Appendix B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemust be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemen II hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: VIII Q Lays of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion from CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acraege attribution plat according to field proration or office prior to workover or re-en submit the approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	•				J
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☐ Well Not Drilled - Permit Expired	(This authorization void if drill	ling not started wit	thin 6 months	of effective date.)	
Cimplian of Country of Appet	Od data				
Spud date: Agent: Signature of Operator or Agent: Date:	Spud date:	Agent:			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Mail to: KCC	- Concervati	ion Division 120	

JUN 0 2 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITALKS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 025 21 a Operator: EOG Resources, I	nc.		Location of Well: County: Clark 330 feet from N / S Line of Section	n	
Lease: Gardiner 11 Well Number: 2			1980 feet from E / W Line of Section		
			Sec. 11 Twp. 34 S. R. 24 East West		
Field:					
Number of Acres attributable	to well:		Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage	. N/2 ₋ NE	<u>NW</u>	If Section is Irregular, locate well from nearest corner boundary Section corner used: NE NW SE SW		
			AT table acreage for prorated or spaced wells.) lease or unit boundary line.)		
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			EXAMPLE		
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			EXAMPLE		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 2, 2005

Ms. Sheila Smith EOG Resources, Inc. 3817 NW Expressway Ste 500 Oklahoma City, OK 73112

RE: Drilling Pit Application

Gardiner 11 Lease Well No. 2 NW/4 Sec. 11-34S-24W Clark County, Kansas

Dear Ms. Smith:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathv Havneš

Environmental Protection and Remediation Department

cc: S Durrant