

For KCC Use: 6.14.05
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 13 05
 month day year

OPERATOR: License# 5278 (6.30.05)
 Name: EOG Resources, Inc.
 Address: 3817 NW Expressway, Suite 500
 City/State/Zip: Oklahoma City, OK 73112
 Contact Person: Sheila Smith
 Phone: 405-246-3236

CONTRACTOR: License# 31572 (11.30.05)
 Name: Big A Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

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 CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06-07-05 Signature of Operator or Agent: [Signature] Title: Drilling Engineer

For KCC Use ONLY	
API # 15 -	<u>025-21296.00.00</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>200</u> feet per Alt. <u>1</u>
Approved by:	<u>RJP 6.9.05</u>
This authorization expires:	<u>12.9.05</u>
<small>(This authorization void if drilling not started within 6 months of effective date.)</small>	
Spud date:	Agent:

Spot C W/2 NE Sec. 15 Twp. 34 S. R. 24 East West
1320 feet from N / S Line of Section
1980 feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Clark
 Lease Name: Gardiner 15 Well #: 2

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Chester
 Nearest Lease or unit boundary: 1320

Ground Surface Elevation: 1932 feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 750

Length of Conductor Pipe required: 80
 Projected Total Depth: 5900

Formation at Total Depth: Chester
 Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15
34
24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: EOG Resources, Inc.
 Lease: Gardiner 15
 Well Number: 2
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C - W/2 - NE

Location of Well: County: Clark
1320 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Sec. 15 Twp. 34 S. R. 24 East West

Is Section: Regular or Irregular

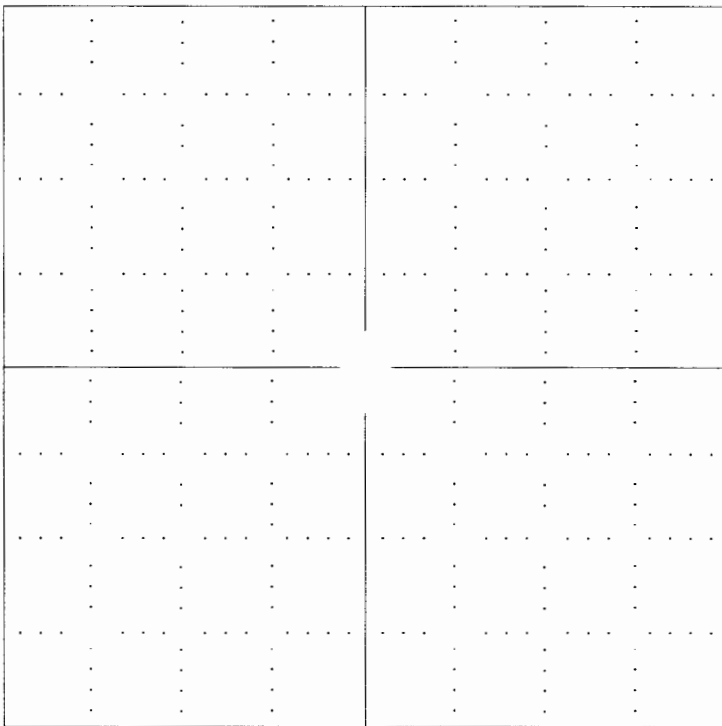
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

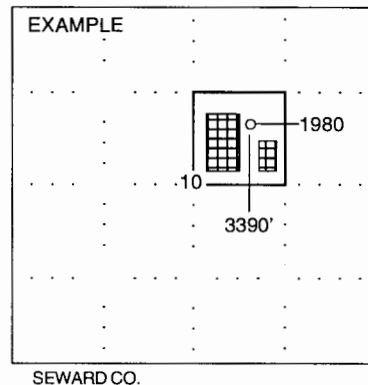
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

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June 9, 2005

Shella Smith
EOG Resources, Inc.
3817 NW Expressway, Ste 500
Oklahoma City OK 73112

Re: Drilling Pit Application
Gardiner 15 Lease Well No. 2
NE/4 15-34S-24W
Clark County, Kansas

Dear Ms. Smith:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. District has indicated that the steel pit contents will be hauled to the Gardner 16-1. A haul-off pit application must be filed for the Gardner 16-1. Please file the CDP-1 form within 5 days.

An Exploration and Production Waste Transfer, form CDP-5, must be filed for the transfer of waste from the steel pits at the Gardner 15-2 location to the Gardner 16-1 location. Another Exploration and Production Waste Transfer form must be filed when fluids are removed from the 16-1 pit. The CDP-5 form is due within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

Sincerely,



Jonelle Rains, Supervisor
Environmental Protection and Remediation Department

Cc: Steve Durrant
File