For KCC Use: Effective Date:\_ SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

lune 15, 2005		1 _
Expected Spud Date June 15, 2005  month day year	Syne NE SW Sec 28 Two 14 S.R. 22	East
	осо тир о. т.	West
OPERATOR: License# 4567 ( 3・30~0 f )	Teet Holl   It / It	
Name: D.E. Exploration, Inc.	leet from [4] E / [w Line of Section	on
Address: P.O. Box 128	Is SECTIONRegularirregular?	
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Douglas G. Evans	County: Johnson	
Phone: (785) 883-4057	Lease Name: Gardner HoldingWell #: I-1	
CONTRACTOR: License# 8509 (6.30-07)	Field Name: Gardner Holding	
Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?	✓ No
Name.	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 440'	
Oil  Enh Rec  Infield  Mud Rotary		et MSL
Gas Storage Pool Ext. ✓ Air Rotary	•	✓ No
OWO Disposal Wildcat Cable		<b>√</b> No
Seismic; # of Holes Other	Depth to bottom of fresh water: 150+	
Other	Depth to bottom of usable water: 300+	
	Surface Pipe by Alternate: 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'  Length of Conductor Pipe required: none	-
Operator:	Projected Total Depth: 950'	
Well Name:	Formation at Total Depth: Bartlesville	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:		✓No
SEE Attached Une Latter	If Van arranged and	
SEE ATTOCKED VILL LEGIO	RECE	:IVED
	:/ANDAG 000000	
AFFI	IDAVIT KANSAS CORPORA	TION COMMISSIO
AFFI The undersigned hereby affirms that the drilling, completion and eventual place.	ugging of this well will comply with K.S.A. 55 et. seg	
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The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the decision of the well is dry hole, an agreement between the operator and the decision of the well is district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date:  June 10, 2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 97/- 23043 - 00 - 00  Conductor pipe required	conservation of this well will comply with K.S.A. 55 et. seq.  CONSERVATION of by circulating cement to the top; in all cases surface pipe shall be to be underlying formation. In istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud day #133,891-C, which applies to the KCC District 3 area, alternate II cemented be plugged. In all cases, NOTIFY district office prior to any cementing from knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent:	D 2005 DNDIVISION A KS Ing; te. enting ng.

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

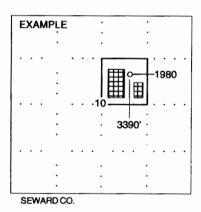
API No. 15	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	
Lease: Gardner Holding	2200 feet from N / ✓ S Line of Section 3080 feet from ✓ E / W Line of Section
Well Number: I-1	Sec. 28 Twp. 14 S. R. 22
Field: Gardner Holding	
Number of Acres attributable to well:	Is Section:  Regular or Irregular
QTR / QTR / QTR of acreage: SWNE - NE - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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<sup>.</sup> <sup>.</sup>	



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.