For KCC Use:	<i>/ , – –</i>
Effective Date:	0.12.07
District #	ک
SGA? Yes	. ☑ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spud Date June 15, 2005		Spot ✓ Ea	ıst
month day	•	S2 - N2 N2 SW Sec. 28 Twp. 14 S. R. 22 We	est
PERATOR: License# 4567 (8.3	३ ०- <i>७</i> ४)	2200feet fromN / ✓S Line of Section	
ame: D.E. Exploration, Inc.		3960feet from ✓ E / W Line of Section	
ddress. P.O. Box 128		Is SECTIONRegularIrregular?	
ity/State/Zip: Wellsville, KS 66092		(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Douglas G. Evans		County: Johnson	
hone: (785) 883-4057		Lease Name: Gardner Holding Well #: I-3	
		Field Name: Gardner Holding	_
UNITACION. License#	10-05)	Is this a Prorated / Spaced Field?	No-
ame: Evans Energy Development, Inc.		Target Formation(s): Bartlesville	*
		Nearest Lease or unit boundary: 440'	_
Well Drilled For: Well Class:	Type Equipment:	Ground Surface Elevation: n/a feet MS	SI
Oil Finh Rec Infield	Mud Rotary	Water well within one-quarter mile: Yes ✓	
Gas Storage Pool Ext.	✓ Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat	Cable	Depth to bottom of fresh water: 150+	10
Seismic; # of Holes Other		Depth to bottom of usable water: 300+	
Other		Surface Pipe by Alternate: 1 2	
ONABACO, and wall information on the		Length of Surface Pipe Planned to be set: 20'	
OWWO: old well information as follows:		Length of Conductor Pipe required: none	
Operator:		Projected Total Depth: 950'	
Well Name:		Formation at Total Depth: Bartlesville	
Original Completion Date:Original	I Total Depth:	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	Yes ✓ No		
Yes, true vertical depth:			
ottom Hole Location:		DWR Permit #;	/
Ottom Floid Education:	7.00	(Note: Apply for Permit with DWR)	
CC DKT #			
	77 18 44	Will Cores be taken? Yes ✓	No
CC DKT #:		Will Cores be taken? If Yes, proposed zone:	No —
	AFFI		No —
SEE ATT UIC LETTER		If Yes, proposed zone:	No —
SEE ATT UIC LETTER.	completion and eventual pl	If Yes, proposed zone:	No —
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JUN 1 0 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

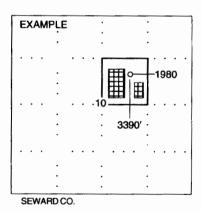
API No. 15	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	
Lease: Gardner Holding	2200 feet from N / S Line of Section 3960 feet from J E / W Line of Section
Well Number: I-3	Sec. 28 Twp. 14 S. R. 22 ✓ East Wes
Field: Gardner Holding	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: S2 - N2 - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

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ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.