For KCC Use:	6.15.05
Effective Date:	<u> </u>
District #	3
CCA2 TVo	a III No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	
June 15, 2005	
xpected Spud Date June 15, 2005 month day year	Spot East NWSE NW SW See 28 Tem 14 S. R. 22 West
, ,	Sec Wp S. R Vvesi
PERATOR: License# 4567 (8·30·os)	1760 feet from N / ✓ S Line of Section 4400 feet from ✓ E / W Line of Section
Ime: D.E. Exploration, Inc.	ieet from [v] E / [] w Line of Section
Idress: P.O. Box 128	Is SECTIONRegularIrregular?
ty/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Douglas G. Evans	County: Johnson
one: (785) 883-4057	Lease Name: Gardner Holding Well #: I-9 Field Name: Gardner Holding
ONTRACTOR: License# 8509 (6.30-05)	
me: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field? Yes X No.
	Target Formation(s): Bartlesville Nearest Lease or unit boundary: 440'
Well Drilled For: Well Class: Type Equipment:	
Oil 🗸 Enh Rec 📈 Infield 📗 lud Rotary	
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Pepth to bottom of fresh water: 150+
Seismic;# of Holes Other	Depth to bottom of usable water: 300+
Other	Surface Pipe by Alternate: 1 2
ONDATA Ou and wall information as follows:	Length of Surface Pipe Planned to be set: 20'
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set. Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 950'
Well Name:	Formation at Total Depth: Bartlesville
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	
onom more Educations	(Note: Apply for Permit with DWR)
CC DVT #	(Note: Apply for Permit with DWR) Will Cores be taken? Yes No
CC DVT #	
CC DKT #:	Will Cores be taken? Yes No
EE ATTACHED UIC LETTER AFF	Will Cores be taken? Yes No
CC DKT #: EE ATTACHED UIC LETTER AFF The undersigned hereby affirms that the drilling, completion and eventual processing the completion of the completion and eventual processing the completion and eventual pro	Will Cores be taken? Yes No
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JUN 1 0 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

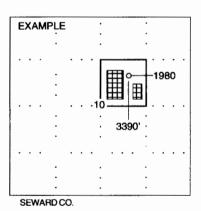
API No. 15 -	Location of Well: County: Johnson			
Operator: D.E. Exploration, Inc.	1760 feet from N / V S Line of Section			
Lease: Gardner Holding	feet from N / S Line of Section 4400 feet from J E / W Line of Section			
Well Number: I-9	Sec. 28 Twp. 14 S. R. 22 ✓ East Wes			
Field: Gardner Holding				
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.			
QTR / QTR / QTR of acreage:NWSE NW SW				
	Section corner used: NE NW SE SW			

DI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.