For KCC Use: Effective Date:	6-23-05
District #	3
SGA? Yes	⊀ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	1.		0005		
Expected Spud Date	June	22	2005	Spot	✓ East
	month /	day	year	SW - SW - SE Sec. 15 Twp. 27 S	. R. <u>23</u> West
OPERATOR: License# 33	366		*******	330 feet from N / 🗹	
Name: Charles D Roye					W Line of Section
Address: P. O. Box 191				Is SECTIONRegularIrregular?	
City/State/Zip: Girard, KS	66743			(Note: Locate well on the Section Plat on reve	erse side)
Contact Person. Marvin St	robel			County: Bourbon	
hone: 620-362-4906			214 War - 1	Lease Name: Hervey	_Well #:15-2
CONTRACTOR: License#-	3473			Field Name: Wildcat	/
lame: Bill Wax				Is this a Prorated / Spaced Field?	Yes No
varie:				Target Formation(s): Cherokee Coals/Sands, Miss. C	chat/Lime /
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary: 330'	
□Oil / □Enh Re	ec Infield		Mud Rotary	Ground Surface Elevation: 950'	feet MSL
Gas Storag			Air Rotary	Water well within one-quarter mile:	∐Yes ☑No ✓
OWWO Dispos		· / 🖂	Cable	Public water supply well within one mile:	∐Yes ✓ No
Seismic;# of	=			Depth to bottom of fresh water: 1000'+	
Other				Depth to bottom of usable water: 1000'+	
_				Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20'	
f OWWO: old well informa	ation as follows:			Length of Conductor Pipe required: none	
Operator: N/A				Projected Total Depth: 650'	
Well Name:				Formation at Total Depth: Miss Chat/Lime	,
Original Completion Da	ate:	_Original Tota	al Depth:	Water Source for Drilling Operations:	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Directional, Deviated or Ho	orizontal wellbore	?	Yes ✓ No	Well Farm Pond Other AIR	
f Yes, true vertical depth:_				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	1) /
CC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				11 103, proposed 20116.	
The undersigned hereby a	officens that the d	rilling comp		IDAVIT	
,		•	letion and eventual p		
It is agreed that the follow	ring minimum red	quirements v	letion and eventual p	IDAVIT	
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to App	ving minimum rec ate district office oved notice of int unt of surface pip blidated materials le, an agreemen trict office will be I COMPLETION, endix "B" - East	quirements war prior to sput ent to drill so e as specification as minimated by the production ern Kansas	letion and eventual pivill be met: Idding of well; Idding of well; Idding of well; Idding of well; Idding of sell; Idding of 20 feet into the operator and the cofore well is either plug Ipipe shall be cement Surface casing order	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	prior to plugging; lays of spud date. alternate II cementing
1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Appropriated	ving minimum rec ate district office oved notice of int unt of surface pip blidated materials le, an agreemen strict office will be I COMPLETION, endix "B" - East within 30 days of	quirements w prior to spu ent to drill so e as specifi s plus a mini at between the e notified beto production ern Kansas of the spud of	letion and eventual pivill be met: Idding of well; Ihall be posted on earlied below shall be seemum of 20 feet into the operator and the cofore well is either plugippe shall be cement surface casing order date or the well shall	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; of by circulating cement to the top; in all cases surface phe underlying formation. listrict office on plug length and placement is necessary ged or production casing is cemented in; led from below any usable water to surface within 120 d #133,891-C, which applies to the KCC District 3 area, a	prior to plugging; lays of spud date. alternate II cementing
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Appmust be completed thereby certify that the st	ving minimum rec ate district office oved notice of int unt of surface pip blidated materials le, an agreemen strict office will be I COMPLETION, endix "B" - East within 30 days of	quirements we prior to sput of the specific splus a minit between the notified beto production ern Kansas of the spud of the s	eletion and eventual pivill be met: Idding of well; Idding of well into the operator and the office well is either plugipipe shall be cement surface casing order date or the well shall true and to the best of well in the well shall true and to the best of well in the well in	lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig: of by circulating cement to the top; in all cases surface phe underlying formation. listrict office on plug length and placement is necessary ged or production casing is cemented in; ted from below any usable water to surface within 120 dr #133,891-C, which applies to the KCC District 3 area, a be plugged. In all cases, NOTIFY district office prior	prior to plugging; lays of spud date. alternate II cementing
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Appropriate disible to the completed in the state of the	ring minimum red ate district office oved notice of int unt of surface pip blidated materials le, an agreemen strict office will be I COMPLETION, endix "B" - East within 30 days of tatements made	quirements we prior to sput of the specific splus a minit between the notified beto production ern Kansas of the spud of the s	eletion and eventual pivill be met: Idding of well; Idding of well into the operator and the office well is either plugipipe shall be cement surface casing order date or the well shall true and to the best of well in the well shall true and to the best of well in the well in	ch drilling rig; but by circulating cement to the top; in all cases surface phe underlying formation. Idistrict office on plug length and placement is necessary good or production casing is cemented in; and from below any usable water to surface within 120 dt #133,891-C, which applies to the KCC District 3 area, as be plugged. In all cases, NOTIFY district office prior of the my knowledge and belief. Title: Agent	prior to plugging; lays of spud date. alternate II cementing
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Appmust be completed I hereby certify that the st Date: 6/14/05	ring minimum red ate district office oved notice of int unt of surface pip blidated materials le, an agreemen strict office will be I COMPLETION, endix "B" - East within 30 days of tatements made	quirements we prior to sput of the specific splus a minit between the notified beto production ern Kansas of the spud of the s	eletion and eventual pivill be met: Idding of well; Idding of well into the operator and the office well is either plugipipe shall be cement surface casing order date or the well shall true and to the best of well in the well shall true and to the best of well in the well in	ch drilling rig; In the boundary series of the top; in all cases surface properties of the underlying formation. It is the underlying formation. It is the underlying formation. It is the underlying formation is necessary good or production casing is comented in; and from below any usable water to surface within 120 dright with the last of the the the last of the the last of the surface prior of the last of the	prior to plugging; ays of spud date. alternate II cementing to any cementing.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Appropriate to completed Thereby certify that the st Date: 6/14/05 For KCC Use ONLY	ving minimum rec ate district office oved notice of int unt of surface pip blidated materials le, an agreemen trict office will be I COMPLETION, rendix "B" - East within 30 days of tatements made	quirements we prior to sput ent to drill so eas specific plus a minit between the notified beto, production ern Kansas of the spud of herein are to	eletion and eventual pivill be met: Idding of well; Idding of the set of the common of 20 feet into the operator and the common of 20 feet into the operator and the common of 20 feet into the operator and the common of 20 feet into the operator and the common of 20 feet of 20 feet into the operator and the common of 20 fee	ch drilling rig; but by circulating cement to the top; in all cases surface pure underlying formation. Idistrict office on plug length and placement is necessary good or production casing is cemented in; and from below any usable water to surface within 120 dt #133,891-C, which applies to the KCC District 3 area, as be plugged. In all cases, NOTIFY district office prior in the many production of the surface within 120 dt Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drive the surface of the surface prior in t	prior to plugging; lays of spud date. alternate II cementing to any cementing.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate be completed I hereby certify that the st Date: 6/14/05 For KCC Use ONLY API # 15 - 2//-2.	ting minimum received notice of intuit of surface pipolidated materials le, an agreement trict office will be I COMPLETION, lendix "B" - East within 30 days of tatements made Signature of	quirements we prior to sput ent to drill so eas specificate between the notified between the production ern Kansas of the spud of herein are the operator of	eletion and eventual provill be met: Idding of well; Idding of well of	ch drilling rig; In the boundary series of the top; in all cases surface properties of the underlying formation. It is the underlying formation. It is the underlying formation. It is the underlying formation is necessary good or production casing is comented in; and from below any usable water to surface within 120 dright with the last of the the the last of the the last of the surface prior of the last of the	prior to plugging; lays of spud date. alternate II cementing to any cementing.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Appropriate to completed Thereby certify that the st Date: 6/14/05 For KCC Use ONLY	ting minimum recorded into the district office oved notice of intuit of surface pipolidated materials le, an agreement into the order of the order o	quirements we prior to sput ent to drill so the as specificate between the notified between Kansas of the spud of the rein are the operator or	eletion and eventual pivill be met: Idding of well; Idding of the set of the common of 20 feet into the operator and the common of 20 feet into the operator and the common of 20 feet into the operator and the common of 20 feet into the operator and the common of 20 feet of 20 feet into the operator and the common of 20 fee	ch drilling rig; Interpretation of the top in all cases surface properties of the underlying formation. It is trict office on plug length and placement is necessary used from below any usable water to surface within 120 d #133,891-C, which applies to the KCC District 3 area, as the plugged. In all cases, NOTIFY district office prior of the trict of trict of the trict	prior to plugging; lays of spud date. alternate II cementing to any cementing. iiii; d date; on orders;
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate distinction of the appropriate distinction of the appropriate of the appropri	ting minimum recate district office oved notice of intuit of surface pipulidated materials le, an agreementrict office will be I COMPLETION rendix "B" - East within 30 days of tatements made Signature of	quirements we prior to sput ent to drill so eas specific plus a mini at between the notified bet, production ern Kansas of the spud of herein are to the control of the spud o	eletion and eventual provill be met: Idding of well; Idding of well of	ch drilling rig; Interpretation of the top; in all cases surface properties and placement is necessary good or production casing is cemented in; Ited from below any usable water to surface within 120 dt Ited from below any usable water to surface within 120 dt Ited from below any usable water to surface within 120 dt In all cases, NOTIFY district office prior in the properties of the top of th	prior to plugging; lays of spud date. alternate II cementing to any cementing. iil; d date; on orders; kover or re-entry; oleted;
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Approve the completed I hereby certify that the st Date: 6/14/05 For KCC Use ONLY API # 15	ting minimum red te district office to de district office oved notice of int unt of surface pip blidated materials le, an agreemen strict office will be I COMPLETION, endix "B" - East within 30 days of tatements made Signature of	quirements we prior to sput ent to drill soe as specific plus a minit between the notified beto production ern Kansas of the spud of herein are to the control of the spud of	eletion and eventual privill be met: Idding of well; Idding of well of well; Idding of well o	ch drilling rig; In the property of this well will comply with K.S.A. 55 et. seq. In the drilling rig; In the property of the top; in all cases surface property of the underlying formation. In the underlying formation is necessary by the underlying formation of the underlying formation is necessary in the underlying formation in the underlying formation is necessary in the underlying formation in the underlying formation in the underlying formation in the underlying formation is not in the underlying formation in the und	prior to plugging; lays of spud date. alternate II cementing to any cementing. iiii; d date; on orders; kover or re-entry; oleted; salt water.
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Approved by certify that the st Date: 6/14/05 For KCC Use ONLY API # 15	ting minimum red te district office to determine the district office of int unt of surface pip blidated materials le, an agreemen strict office will be I COMPLETION, endix "B" - East within 30 days of tatements made Signature of 3/6/-00- MONE equired 20 6-77-05	quirements war prior to spure ent to drill so oe as specific plus a minit between the notified beto production ern Kansas of the spud of herein are to the control of the spud of herein are to the spud of the spud of herein are to the spud of the spud of herein are to the spud of th	eletion and eventual privill be met: Indding of well; Indding of well; Indall be posted on ear Index shall be set Index shall be set Index shall be set Index shall be set Index shall be cement Index shall be set Index shall be shall shall be shall be shall Index shall be shall be shall be shall be shall Index shall be sha	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; of by circulating cement to the top; in all cases surface phe underlying formation. listrict office on plug length and placement is necessary goed or production casing is cemented in; ted from below any usable water to surface within 120 dt #133,891-C, which applies to the KCC District 3 area, a be plugged. In all cases, NOTIFY district office prior of the my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Dr. File Completion Form ACO-1 within 120 days of spurality appropriate district office 48 hours prior to work. Submit plugging report (CP-4) after plugging is comp	prior to plugging; lays of spud date. alternate II cementing to any cementing. fill; d date; on orders; kover or re-entry; eleted; salt water. date) please
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Approved by certify that the st Date: 6/14/05 For KCC Use ONLY API # 15	ting minimum red te district office to determine the district office of int unt of surface pip blidated materials le, an agreemen strict office will be I COMPLETION, endix "B" - East within 30 days of tatements made Signature of 3/6/-00- MONE equired 20 6-77-05	quirements war prior to spure ent to drill so oe as specific plus a minit between the notified beto production ern Kansas of the spud of herein are to the control of the spud of herein are to the spud of the spud of herein are to the spud of the spud of herein are to the spud of th	eletion and eventual privill be met: Indding of well; Indding of well; Indall be posted on ear Index shall be set Index shall be set Index shall be set Index shall be set Index shall be cement Index shall be set Index shall be shall shall be shall be shall Index shall be shall be shall be shall be shall Index shall be sha	ch drilling rig; In the property of this well will comply with K.S.A. 55 et. seq. In the drilling rig; In the property of the top; in all cases surface property of the underlying formation. It is the underlying formation is the underlying formation of the underlying formation is the underlying formation is the underlying formation in th	prior to plugging; lays of spud date. alternate II cementing to any cementing. fill; d date; on orders; kover or re-entry; eleted; salt water. date) please
It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate disi 6. If an ALTERNATE II Or pursuant to Approved by certify that the st Date: 6/14/05 For KCC Use ONLY API # 15	ting minimum redute district office of the vived notice of intuit of surface pipulidated materials le, an agreementrict office will be I COMPLETION, rendix "B" - East within 30 days of tatements made Signature of 3/6/-00- 40NE equired 20 47-05 6: /2-// drilling not started	quirements war prior to spure ent to drill so oe as specific plus a minit between the notified beto production ern Kansas of the spud of herein are to the control of the spud of herein are to the spud of the spud of herein are to the spud of the spud of herein are to the spud of th	eletion and eventual privill be met: Indding of well; Indding of well; Indall be posted on ear Index shall be set Index shall be set Index shall be set Index shall be set Index shall be cement Index shall be set Index shall be shall shall be shall be shall Index shall be shall be shall be shall be shall Index shall be sha	ch drilling rig: In the property of this well will comply with K.S.A. 55 et. seq. In the drilling rig: In the property of the top; in all cases surface property of the underlying formation. In the underlying formation is commended in; In the underlying is completed in the top of the the top of the the top of the the top of the the underlying is underlying. In the underlying is underlying in the top of t	prior to plugging; lays of spud date. alternate II cementing to any cementing. fill; d date; on orders; kover or re-entry; eleted; salt water. date) please

JUN 1 6 2005 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

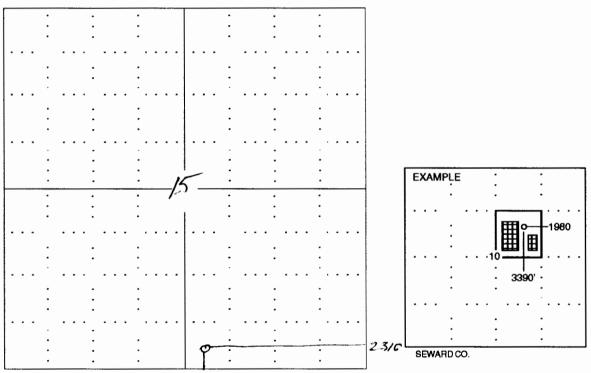
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0//-23/6/-00-00	Location of Well: County: Bourbon	
Operator: Charles D Roye	feet fromN / 🗾 S Line of Section	
Lease: Hervey	2310 feet from E / W Line of Section	
Well Number: 15-2	Sec15 Twp27 S. R23	
Field: Wildcat		
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage:SWSE	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton. 33σ

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

JUNE 1 6 2005 KCC WICHITA