For KCC Effective		5	31.	05
District #	+		ŧ .	
SGA?	Yes	☐ No		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## owno

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	(5) days phor to commencing well	
Expected Spud Date 7/10/2005	Spot 135/1006	ast
month day year	Spot 1 13 10 10 11 11 11 11 11 11 11 11 11 11 11	_
OPERATOR: License# 3532	4100feet fromN / $\checkmark$ S Line of Section 3105	
<sub>Name</sub> . CMX, Inc.	ieer nomieer nom	
Address: 1551 N. Waterfront Parkway, Suite 150	Is SECTION RegularIrregular?	
City/State/Zip: Wichita, KS 67206	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Douglas H. McGinness II	County: Barber	
Phone: 316-269-9052	Lease Name: House Unit Well #: 3	
CONTRACTOR: License# 33350	Field Name: Kumberg SE (New Pool Development)	
Name: Southwind Drilling	Is this a Prorated / Spaced Field?  Yes	No
	Target Formation(s): Topeka	******
Well Drilled For: Well Class. Type Equipment:	Nearest Lease or unit boundary: 465	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1821 feet №  Water well within one-quarter mile: Yes	No No
✓ Gas Storage Pool Ext. Air Rotary	·	∐No
✓ OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:	J.10
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate:    1	. 1 -
If CIADACC, and well information as follows:	Length of Surface Pipe Planned to be set: 315' was set	110
If OWWO: old well information as follows:  Operator: Sagebrush	Length of Conductor Pipe required: None	
Well Name: McIntrye #1-13	Projected Total Depth: 3200	
Original Completion Date: 4/16/98 Original Total Depth: 4825	Formation at Total Depth: Topeka	
,	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	<del>117</del>
ΔFFI	IDAVIT	IVC.
The undersigned hereby affirms that the drilling, completion and eventual pl	fant a -	. 78A
It is agreed that the following minimum requirements will be met:		
	KCC WII	6 34 as
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on ear</li> </ol>	ch drilling rig:	
.,	et by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the		
	district office on plug length and placement is necessary prior to plugging	g;
<ol> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement</li> </ol>	aged or production casing is cernetited in, see the second of spud date.	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cemen	nting
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	f my knowledge and to light	
FIGNIDE	Dragidant	
Date: 5/24/05 Signature of Operator or Agent:	Title: President	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API # 15. 007. 22563.00.0\	<ul> <li>File Completion Form ACO-1 within 120 days of spud date;</li> </ul>	_
Conductor pipe required NONE feet	File acreage attribution plat according to field proration orders;	W
Minimum surface pipe required 315 feet per Alt. (1)	<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>	1
0	<ul> <li>Submit plugging report (CF-4) after plugging is completed,</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	l.
	- If this permit has expired (See: authorized expiration date) please	8
This authorization expires: 11.26-05	check the box below and return to the address below.	
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	1
Spud date:Agent:	Signature of Operator or Agent:	2
	Date:	5
	0 M 1 M 0000 MILLS 17 0000	1

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

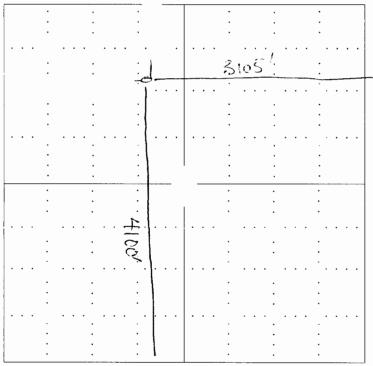
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber
Operator: CMX, Inc.	4100 feet from N / S Line of Section
Lease: House Unit	3105 feet from Feet from E / W Line of Section
Well Number: 3	Sec. 13 Twp. 30 S. R. 12 East ✓ West
Field: Kumberg SE (New Pool Development)	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

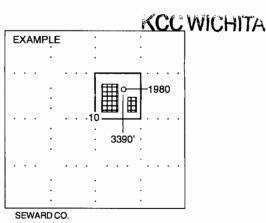
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED

MAY 2 5 2005



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

May 26, 2005

Mr. Douglas H. McGinness II CMX, Inc. 1551 N. Waterfront Parkway Ste 150 Wichita, KS 67206

RE: Drilling Pit Application

House Unit Lease Well No. 3 NW/4 Sec. 13-30S-12W Barber County, Kansas

Dear Mr. McGinness:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

**Environmental Protection and Remediation Department** 

cc: S Durrant